TRINITY
EXPLORATION & PRODUCTION

Corporate Presentation

May, 2017

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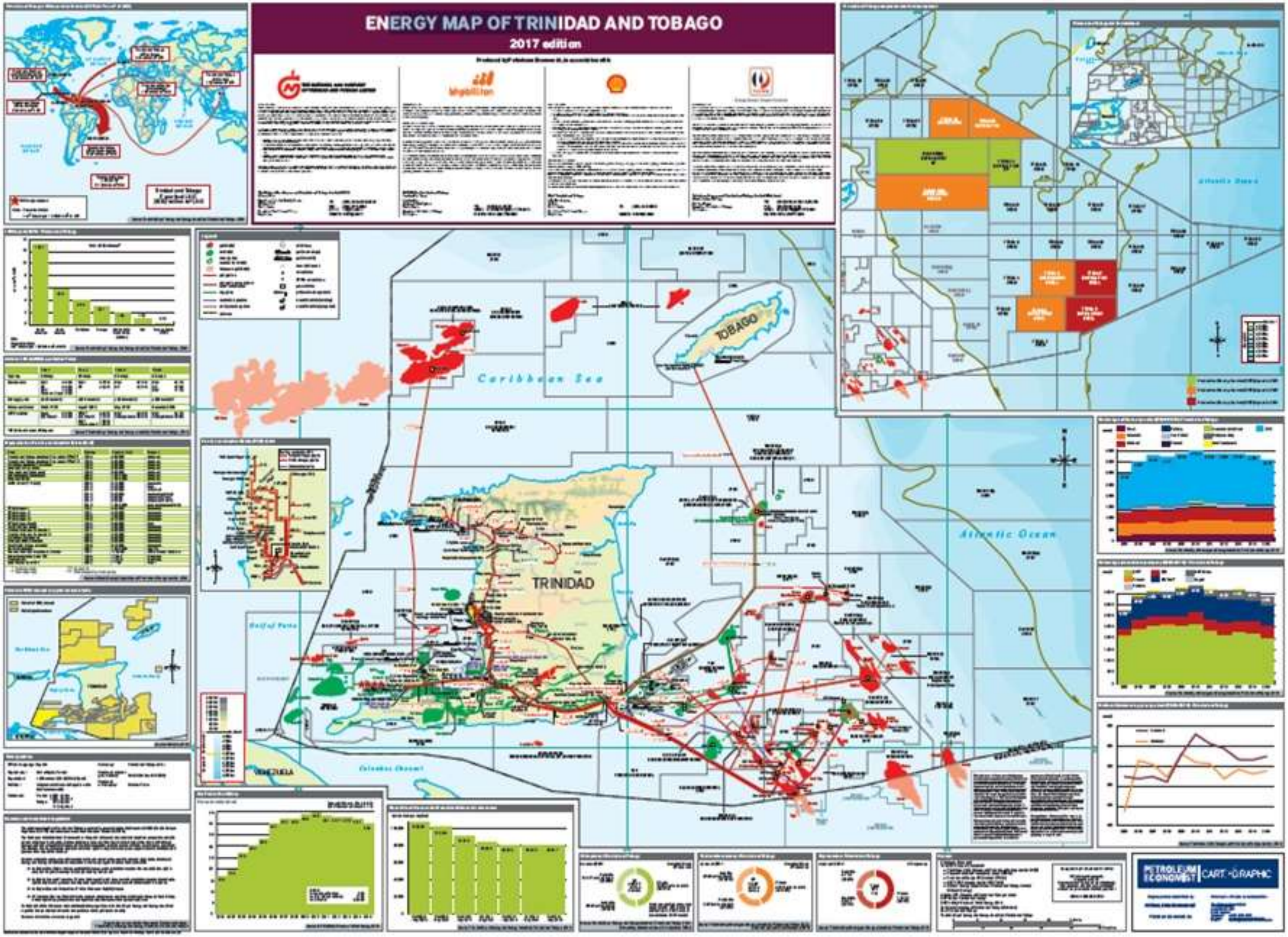
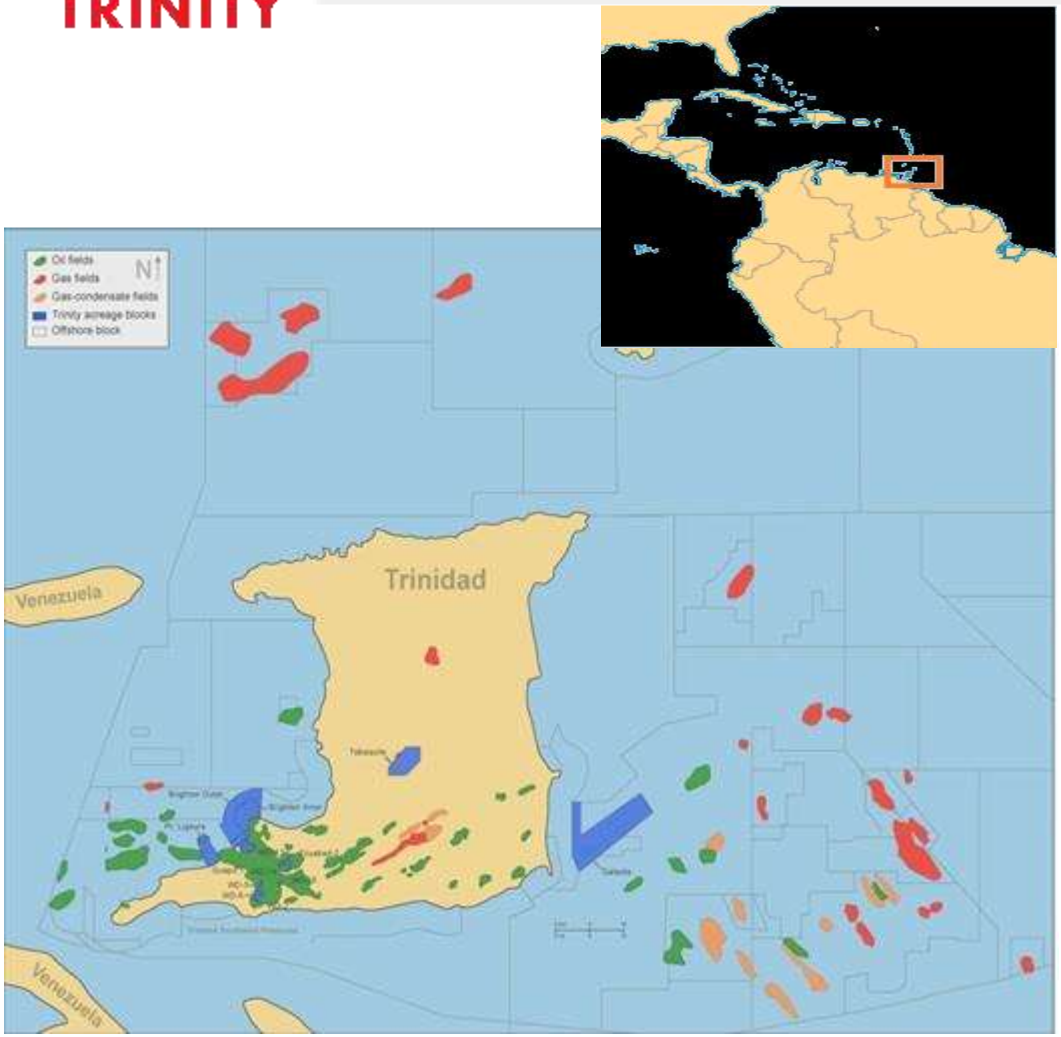
GLOSSARY OF ABBREVIATIONS

2P/2C	Proved plus probable reserves, Best Case Contingent resources
AIM	London Stock Exchange's international market for smaller growing companies
bbl	barrel
bopd	barrels of oil per day
boepd	barrels of oil equivalent per day
EBITDA	Earnings before interest and tax, depreciation and amortization.
FSP	Formal Sales Process
G&A	General and Administrative
OPEX	Operating Expenditure
mm / MM	million
mmbbls	million barrels
mmstb	million stock tank barrels
RCP	Recompletions
SPA	Share Purchase Agreement
SPT	Supplemental Petroleum Tax
STOIIP	Stock Tank Oil Initially in Place
USD/$	United States Dollars
WO	Workover
WTI	West Texas Intermediate


ENERGY MAP OF TRINIDAD AND TOBAGO
2017 edition
bhpbilliton
TOBAGO
Caribbean Sea
TRINIDAD
Atlantic Ocean
VENEZUELA
PETROLEUM ECONOMIST CARTOGRAPHIC

TRINITY

AN ESTABLISHED BASIN

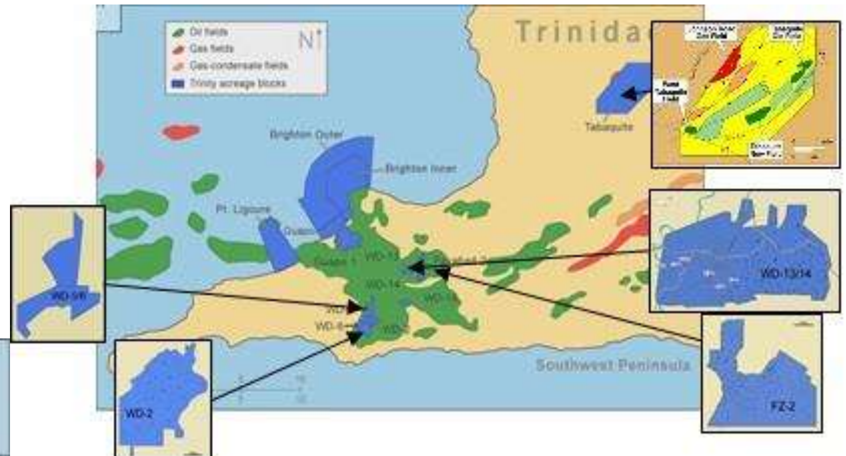


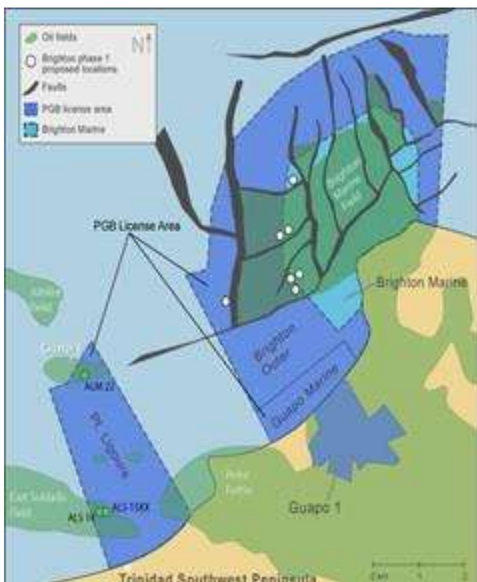
- Prolific hydrocarbon basin that forms part of Eastern Venezuelan basin
- 11 kilometres from the Venezuelan coast (Venezuela has world's largest proven oil reserves)
- Commercial production since 1910 and 3.5 billion bbl of oil (1.6 billion bbl onshore)
- Trinidad has significant energy infrastructure
  - Significant global exporter of ammonia and second largest of methanol
  - One of the largest global exporters of LNG (to over 19 countries)
  - 168,000 bbls/d refinery (throughput c. 113,000 bbls/d)
  - Sophisticated oilfield services industry (e.g. Schlumberger, Halliburton, Weatherfored, Baker Hughes)

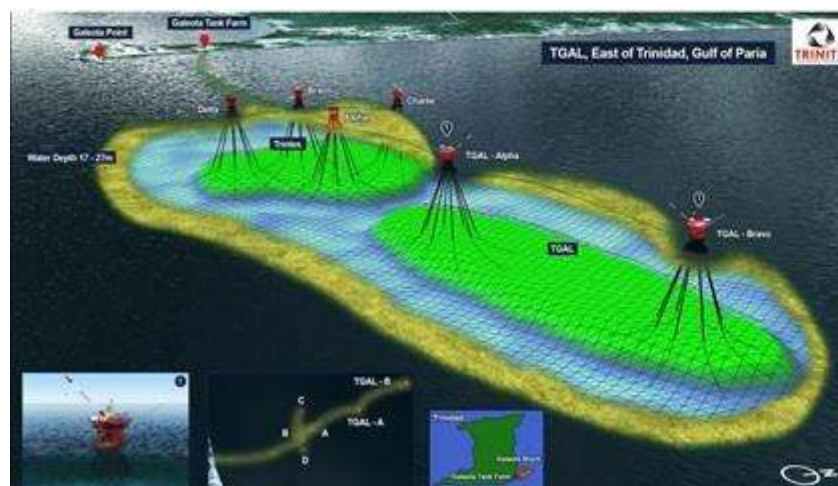
PROLIFIC HYDROCARBON BASIN WITH SIGNIFICANT ENERGY INFRASTRUCTURE TO MONETISE BOTH OIL AND GAS

AN ESTABLISHED PRESENCE

- Trinity is an established operator onshore as well as offshore on the West & East coasts of Trinidad







ACREAGE & INFRASTRUCTURE CONTEXT

BACKGROUND

Recent History

- Constant strategy over the last ten years which resulted in significant growth in the asset portfolio and creating additional opportunities in a niche E&P market
- Listed on AIM in February 2013, when it acquired Bayfield Energy whose main asset was the Galeota Block (inc. Trintes field) offshore the East Coast of Trinidad & Tobago.
- Whilst the resource base on the Galeota Block is significant, initially challenged with the operations on the Trintes field which took some time to regain control and implement the appropriate practices (commercial, technical and operational) to optimise value and longer term production potential from this asset
- These challenges in the first year of acquisition (now resolved and understood), cost overruns on an offshore west coast exploration well coupled to a deteriorating market and plunging oil price has led to the Company's current financial situation (distressed balance sheet)
- It is on this basis that Trinity entered the Strategic Review and Formal Sales Process ("FSP") in April 2015

Restructured & Re-Capitalised

- Entered into a Proposal Scheme (under the Trinidad and Tobago Bankruptcy and Insolvency Act) in August 2016
- Proposal to creditors was submitted and accepted, funded via a US$15mm fundraising
- Government creditors: c.22% bullet payment & repaid over 30 months
- Senior lender: 35 cents/dollar settlement, Trade creditors: c.20 cents/dollar settlement
- Senor debt facilities replaced by two year convertible loan note (face value: $6.55mm, interest: 7.25%), held by equity holders
- Trinity shares resumed trading on the 11th of January 2017
- The combination of existing cash balances, proceeds from the placing and internal cash generation enables Trinity to return to drilling

CORPORATE SNAPSHOT

TRINITY

MARKET STATISTICS

AIM Market Symbol	TRIN	
Share Price as at 27 April 2017	12.8p	
Current Shares in Issue (mm)	282399,986	
Market Capitalisation as at 27 Apr. 2017	£36.0mm	$45.0mm
Net debt/(cash), inc. 12M working capital (Jan. 2017)	-£3.6mm	-$4.5mm
Enterprise Value as at 27 Apr. 2017	£32.4mm	$40.5mm
Enterprise Value per barrel of 2P reserves (US$/2P)		1.9
Enterprise Value per barrel of 2P reserves + 2C (US$/2P+2C)		1.0
Enterprise Value per flowing barrel (US$/bopd)		15,935

TOP 10 SHAREHOLDERS

TOP 10 SHAREHOLDERS	%
David & Christina Living Trust	12.0%
Mr Gavin White	8.0%
Mr Angus Winther	8.0%
Hargreaves Lansdown Asset Mgt	5.1%
Hargreave Hale	4.6%
Mr Bruce Alan Ian Dingwall	4.3%
Mr Scott Allan Casto	4.0%
Mr Jan-Dirk Lueders	4.0%
Mr Tim Robertson	4.0%
Artemis Fund Managers Ltd	3.9%

PRODUCTION, RESERVES & RESOURCES

2016 average production (bopd)	2,542
2016 2P Reserves (MMbbls)	21.3
2016 Contingent Resources, 2C, (MMbbls)	21.0
Additional significant STOIIP (MMstbbls) in the Galeota anticline to be further appraised and developed	266

BOARD OF DIRECTORS

BOARD OF DIRECTORS		%
Executive Chairman	Bruce Dingwall	4.3%
Chief Financial Officer	Jeremy Bridglalsingh	0.0%
Non-Executive Director	Jonathan Murphy	1.8%
Non-Executive Director	David Segel	12.0%
Non-Executive Director	Angus Winther	8.0%
Total Board Shareholding		*26.2%*

ADVISORS

Independent Auditor	Pricewaterhousecoopers LLP
Nominated Advisor (NOMAD)	Spark Advisory Partners
Broker	Cantor Fitzgerald Europe
Legal Advisors & Solicitors	Pinsent Masons

REPORTS & NEWS

The latest financial reports and regulatory announcements are available on the Company's website www.trinityexploration.com

**All figures are indicative and based on management estimates based on disclosed assumptions.*

2016 RESULTS SUMMARY

A transformational period for the Company during which it created the structure to re-establish itself as a well-financed entity with producing assets and strong growth potential.

- Creditor settlements -> reduction in total l-f-l pre-restructuring liabilities from US$50.7mm (as at 31 Dec 2016) to US$14.2mm (pro forma post-completion of the restructuring but excluding the new Convertible Loan Note , “CLN”)
- Remaining amounts due to State Creditors (US$13.5mm) are due to be repaid over 10 quarters
- No SPT payable relating to 2016, having realisations below the USD 50.01/bbl threshold
- Profits from production continue to be sheltered from Petroleum Profits Taxes (“PPT) by a significant tax loss pool of US$ 217.6mm
- Hedging in place to cover over 35% of production should the WTI oil price fall below US$40.0/bbl over the next 12 months
- Ave. net production of 2,542 bopd to 31 Dec. 2016 (2015: 2,896 bopd)
- Ave. realised price of USD 39.4/bbl (2015: USD 45.4/bbl)
- Increase in management estimated 2P reserves to 21.3 mmbbls as at 31 December 2016 (2015: 21.0 mmbbls). Combined 2P reserves and 2C resources base of 42.3 mmbbls with significant additional prospective resources
- Contingent upon the prevailing oil price environment, and subsequent investment, net average production for 2017 is expected to be in the range of 2,600 - 2,800 bopd
- Trinity is continuing to target an eventual run-rate closer to 3,000 bopd over the next 12 months (predominately contingent upon the results of the pending onshore infill drilling programme)

2016 FINANCIAL RESULTS SUMMARY

	2016	2015	Δ %	
Production & Realisations				
Net production (bopd)	*2,542*	*2,896*	*-12%*	
YTD production (mmbbls)	*0.9*	*1.1*	*-12%*	
Average realised oil price (USD/ bbl)	*39.4*	*45.5*	*-13%*	
Statement of Comprehensive Income	**USD MM**	**USD MM**		
Revenues	35.3	48.2	-27%	
Operating expenses	-38.6	-55.3	-30%	
EBITDA	*6.3*	*1.2*	***425%***	*Reflects leverage of reduced opex & G&A*
Operating (loss)/profit before exceptional items	-3.3	-7.1	-54%	
Exceptional items	-1.7	-17.2		
Operating loss after exceptional items	-5.0	-24.3		
Finance Costs	-4.7	-6.7		
Loss before income tax	*-9.7*	*-31.0*	*-69%*	
Income tax expense	2.8	-27.0		
Currency translation	-0.1	-0.6		
Total Comprehensive loss for the year	*-7.0*	*-58.6*	*-88%*	
Statement of Cash Flows	**USD MM**	**USD MM**		
Cash inflow from operating activities	*9.0*	*2.5*	***260%***	*Despite lower realisations & prod.*
Net cash outflow from investing activities	-0.3	-2.2	-86%	
Net cash (outflow)/inflow from financing activities	-6.2	-25.1	-75%	
*Closing cash balance**	*7.6*	*8.2*	***-7%***	*Despite prudent reclassification*

Note: 2016 closing cash balance excludes USD 1.1 million of cash reclassified to non-current assets under abandonment fund, which if included would be USD 8.7 million (2015: USD 8.2 million)

RECENT FINANCIAL PERFORMANCE

		12M 2015 Jan-Dec 2015	H1 2016 Jan-Jun 2016	Q2 2016 Apr-June 2016	12M 2016 Jan-Dec 2016
Avg. production	bopd	2,896	2,659	2,661	2,542
WTI/bbl	USD/bbl	*48.8*	*39.4*	*45.6*	*43.2*
Realised price/bbl	USD/bbl	*45.5*	*32.8*	*38.2*	*39.4*
Opex	USD mm	*22.0*	*8.7*	*4.0*	*15.6*
G&A	USD mm	10.5	1.8	0.7	4.2
EBITDA	USD mm	1.2	1.5	2.4	6.3
Opex/bbl	USD/bbl	20.8	18.0	16.5	**16.8**
G&A/bbl	USD/bbl	9.9	3.8	2.8	**4.5**
EBITDA/bbl	USD/bbl	1.1	3.1	10.0	**6.8**

- For the 12-month period to June 2016, Trinity continued undertaking cost cutting and efficiency procedures which have resulted in significant savings, compared to the 12-month period to December 2015
    - Opex reduced by 29% y-o-y
    - G&A reduced by 61% y-oy
- As a result, averaged a 2016 break even realisation oil price of c. $29.1/bbl despite a y-o-y 12% reduction in production -> with an average net production of 2,542 bopd
- For the 12-month period to December 2016 Trinity generated an EBITDA of US$6.3 mm (2015: US$ 1.2 mm) and a robust operating cash flow of US$9.0 mm (2015: US$ 2.6 mm)

IMPROVING MARGINS

Details	2013	2014	2015	2016 H1	2016
Realised Price (USD/bbl)	91.6	85.8	45.5	32.8	39.4
Production (bopd)					
Onshore	2,088	2,005	1,601	1,430	1,343
West Coast	493	491	312	211	190
East Coast	1,110	1,105	983	1018	1,009
Consolidated	**3,691**	**3,601**	**2,896**	**2,659**	**2,542**
Operating Break Even (USD/bbl) [1]					
Onshore [2]	19	21.3	23.3	18.4	17.4
West Coast [2]	21.2	24.5	40.7	34.9	37.7
East Coast [2]	69.8	55.9	41.3	30.1	26.3
Consolidated [3]	**62.9**	**64.6**	**47.4**	**30.0**	**29.1**
Metrics (USD/bbl)					
Opex/bbl - Onshore	12.8	14.4	15.7	12.4	11.8
Opex/bbl - West Coast	17.4	20.2	33.8	29.1	31.6
Opex/bbl - East Coast	52	41.6	31.6	23	20.1
G&A/bbl - Consolidated	13.8	11.4	9.9	3.8	4.5

consolidated opex = $16.8/bbl

Notes:

1. *Based on realised price*
2. *Operating Break-even: Revenue - Over-riding Royalty - Production Royalty - Opex*
3. *Operating Break-even: Revenue - Over-riding Royalty - Production Royalty - Opex - G&A*

TRINITY

INDICATIVE PRODUCTION ECONOMICS

Economics @ US$50/bbl WTI

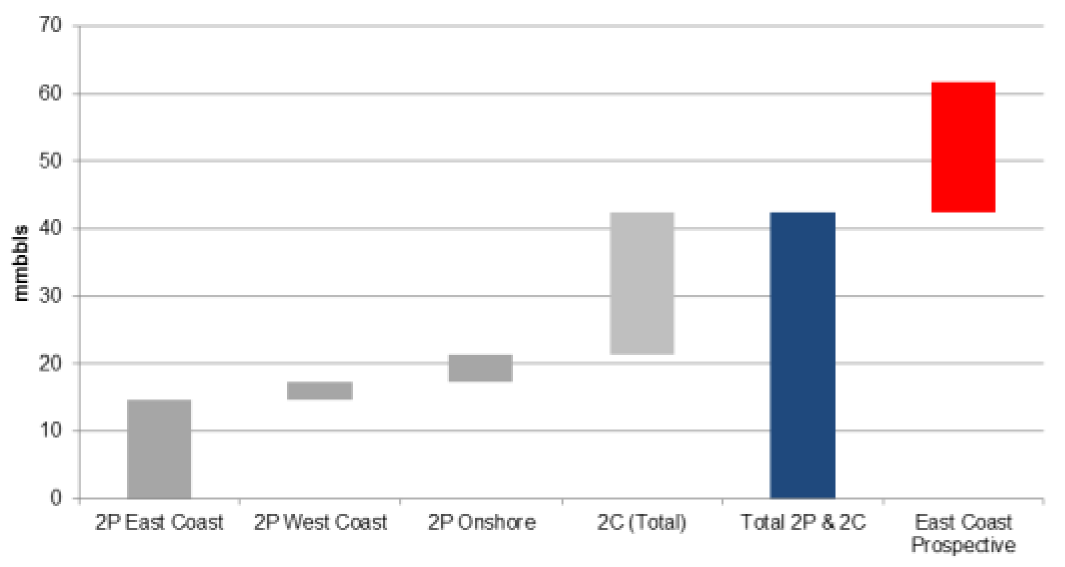
Production Scenario	**2,500 bopd**	**3,000 bopd**
Operating netback	**$12.1/bbl**	**$15.3/bbl**
Royalties	$13.5/bbl	$13.5/bbl
Operating costs	$19.4/bbl	$16.2/bbl
Assumed disc. to WTI	$5.0/bbl	$5.0/bbl

Indicative Annualised	2,500 bopd	3,000 bopd
Produced Volumes (bbls)	912,500	1095,000
Implied Gross Revenues	$41.1mm	$49.3mm
Implied Operating Netback	$11.0mm	$16.8mm

**Per bbl royalties and operating costs (opex) proxies based on expected amounts.*

SIGNIFICANT RESERVES & RESOURCES

- 2P Reserves plus 2C Contingent Resources of c.42.3 MMboe*
- 2P Reserves: East Coast: 14.7 MMbbls, Onshore 4.0 MMbbls & West Coast 2.6 MMbbls
- Additional net high prospective resources of c.20 MMboe in the NE of Galeota (offshore East Coast)*
- Based on assumption of a conservative 11% recovery factor (266 MMstb STOIIP)*
- Offshore the East Coast further development potential exists along the Galeota anticline to the North East
- Circa 266 MMstb of additional STOIIP has been mapped through the integration of 3D Seismic data and the EG-3 and EG-4 wells that define and tie the dataset to the NE



*All Reserves & Resources estimates are management estimates for the Y/E 2016

RESERVES INTACT, READY FOR EXPLOITATION

- 2P reserves of c.21.3 MMboe and 2C contingent resources of c.21.0 MMboe
- Significant total STOIIP (700 MMstbbls) in the Galeota anticline to be further appraised and developed
- Well positioned for growth with high quality drilling locations across Onshore & Offshore acreage
  - Even on a constrained investment programme from re-initiating just the onshore drilling production has the potential to grow from c.2,500 bopd (currently) to c.3,000 bopd
  - Re-initiating the next phase of offshore drilling has the potential to add an additional 400 bopd (3,400 bopd initial run-rate potential)

**All figures are indicative and based on management estimates based on disclosed assumptions.*

RE-ESTABLISHING PRUDENT GROWTH

- **The first phase:**
  - Focus on low-risk onshore growth from 4 new wells =>
  - 3,000 bopd * $45/bbl realised (WTI: $50/bbl) = Gross Revenues of c.$50mm (Net Revenues = c.$36mm after royalties)
  - Reduced fixed cost base => robust cash margins
  - Demonstrate growth and maintain margin
  - Re-establish credibility in the market place
- **The next phase:**
  - Continue with onshore drilling and review resumption of offshore drilling
  - Higher IP rates =.> 2 new wells offers additional step-change potential ->
  - 3,400 bopd * $45/bbl realised (WTI: $50/bbl) = Gross Revenues of c.$56mm (Net Revenues = c.$41mm after royalties)
  - Leverage effect => higher cash margins

continue to build & develop inventory to convert 2C –> 2P reserves

**Revenue examples are based on 3,000 bopd & 3,400 over a 12 month period.*

TRINITY

SUMMARY

- Retain integrity of a high value business and position for growth by:
    a. Retaining and increasing low cost onshore barrels (production & reserves)
    b. Reducing cost of offshore barrels (East Coast BE already reduced to c.US$ 30/bbl realised price)
    c. Preserving the bulk of the reserves (East Coast: Trintes, TGAL) for upside through farm downs, oil price rebound
    d. Funding one-off restructuring costs to assist the Company towards achieving significantly enhanced steady state economics
    e. Divest of non-core assets & redeploy capital to lower cost Onshore

- Have successfully established a corporate cost base for profitability in a low oil price environment by: Cost reductions & efficiencies: Corporate costs/G&A have reduced significantly, from ~US$ 11m in 2015 to US$4.2m for 2016

- The above allows a combined BE for the group, inclusive of G&A ($4.2mm), at less than US$30/bbl

- Leaner, efficient cost base to realise significant economies of scale and leverage from increased realisations and/or production

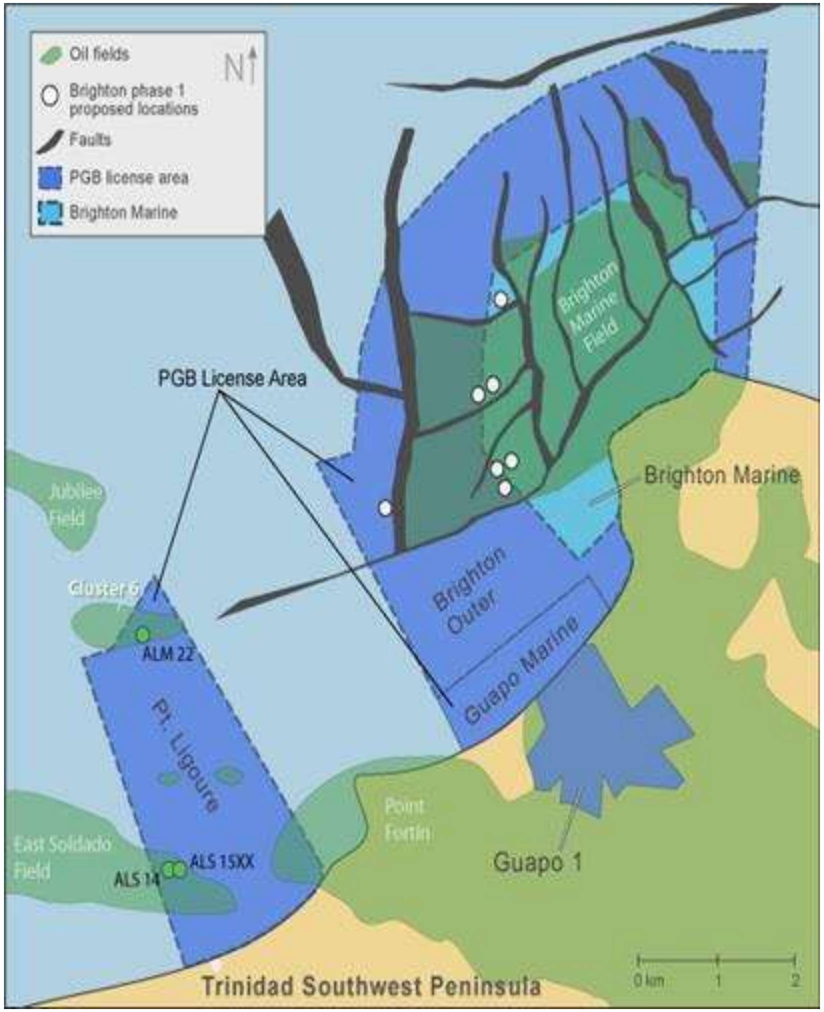
- Committed to Rate-of Return driven growth by deploying capital to highest return wells across portfolio (according to prevailing oil price)

APPENDIX: ASSET SUMMARIES

TRINITY

WEST COAST FIELD SUMMARIES

Brighton Marine & PGB	
Trinity W.I.	70% - 100%, operated
Partners	PETROTRIN
2P Reserves: Net	2.6 MMboe



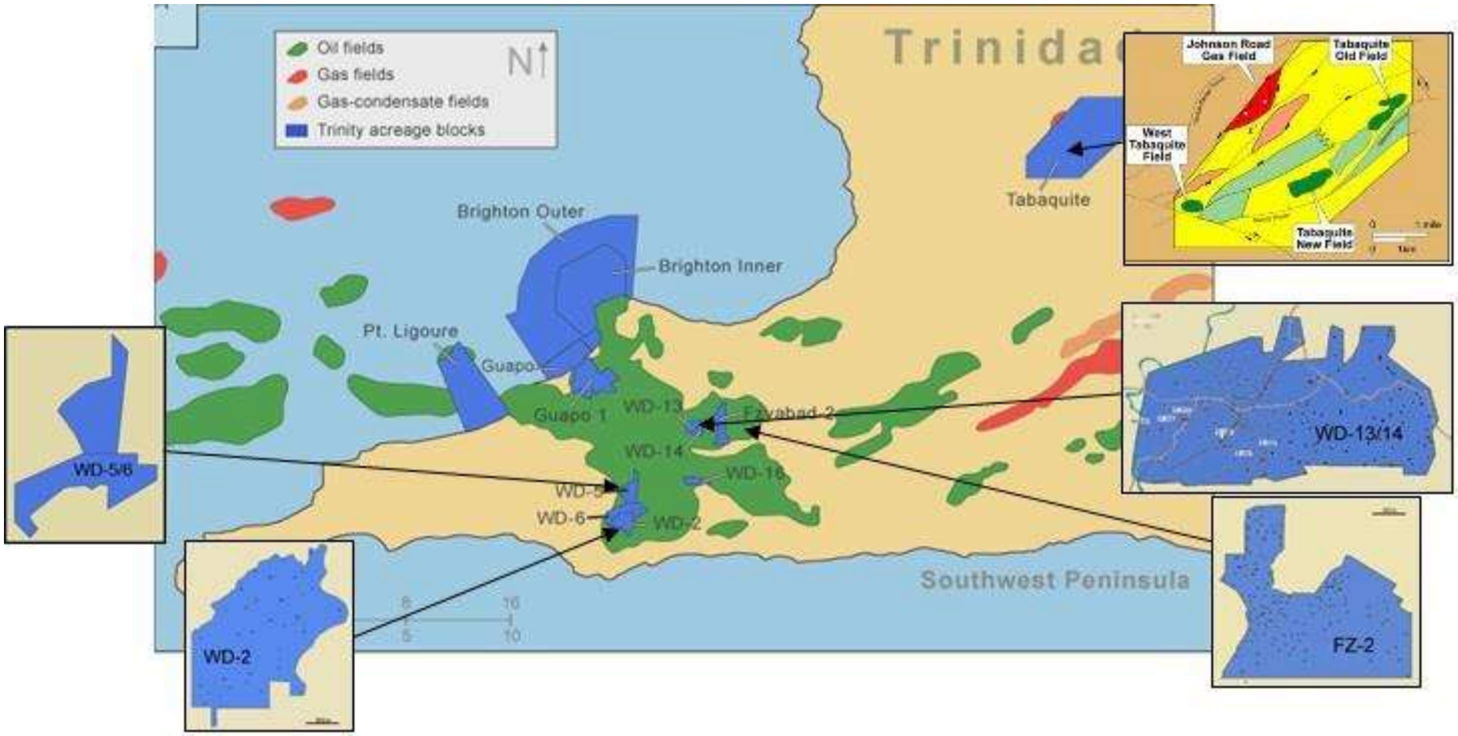
- Significant remaining potential identified across West Flank of Brighton field
- Historic recovery rates 0-6% across key fault compartments: opportunity for higher recovery rates on new drilling
- Seven firm locations, four contingent wells depending on success of initial phase
- Exploration potential in the area evidenced by recent Petrotrin success
- Non-core to Trinity's future strategy
- Active Sales discussions (draft SPA stage)

UNMANNED/ LOW COST PRODUCTION WITH UPSIDE POTENTIAL

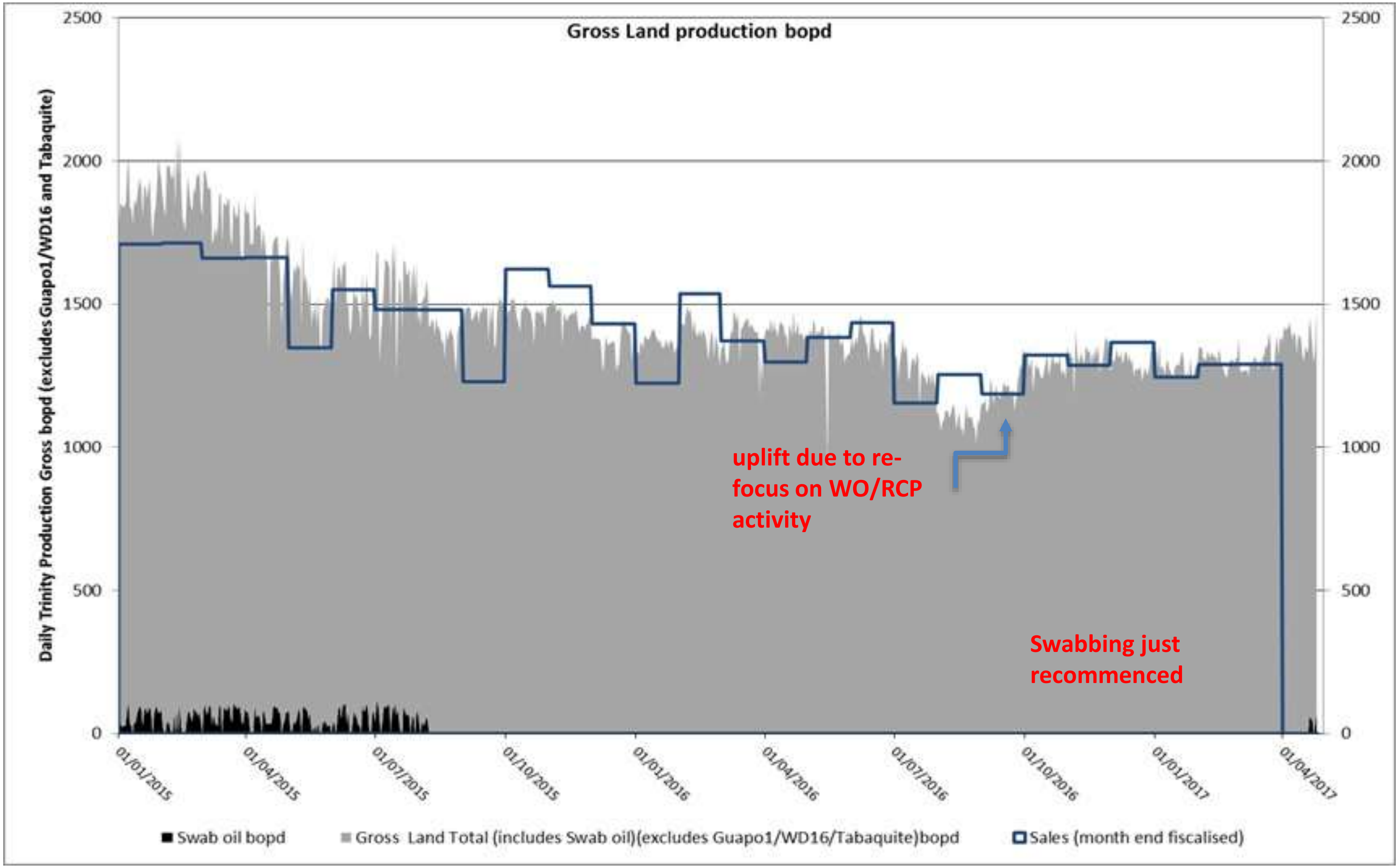
**All figures based on management estimates*

AN ESTABLISHED ONSHORE PRESENCE

- Commercial production onshore Trinidad since 1910 and Forest reserve has produced 1.2bn bbls to date with low recovery factor (circa 12-15%) leaving significant remaining potential
- Onshore business offers low risk/predictable exploitation opportunities, with strong cash flow for reinvestment
- Low risk/low cost drilling more akin to mining in a well established hydrocarbon basin
- Targeting both production & reserves growth (via the identification of additional drilling locations)



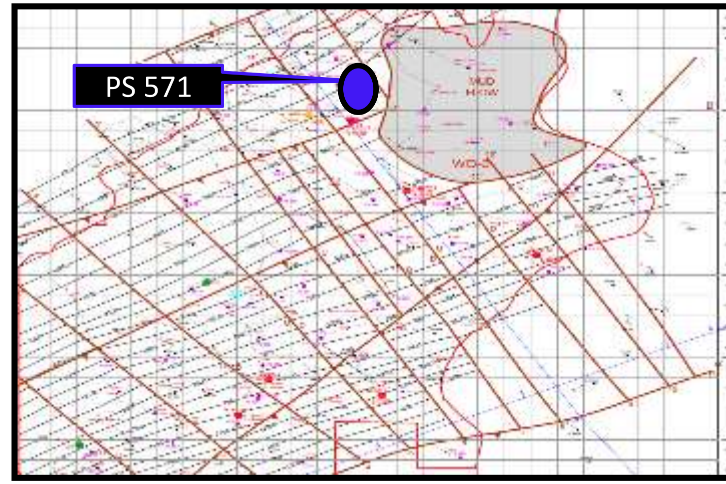
OPPORTUNITIES TO INCREASE BASE PRODUCTION

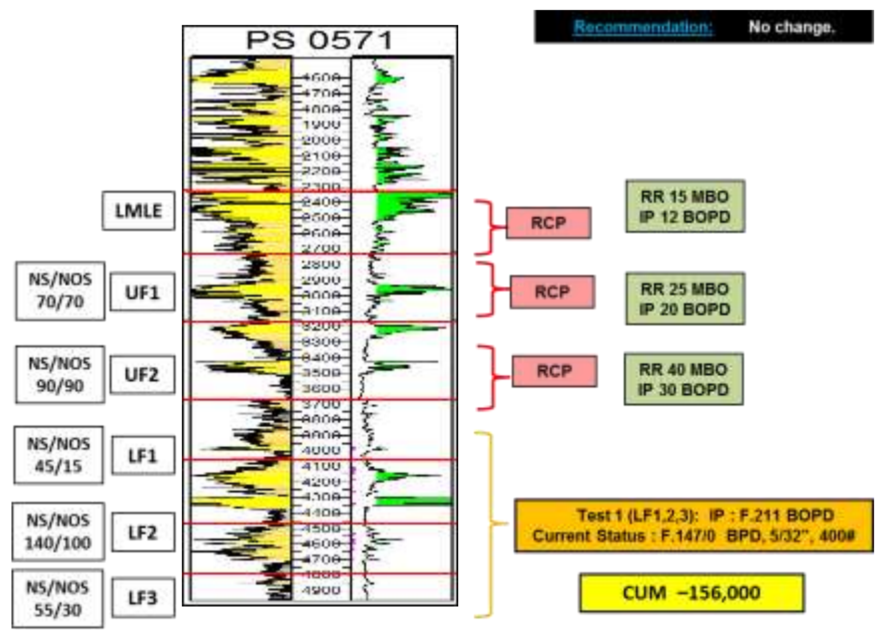


A PROVEN PLAY & SUCCESSFUL TRACK RECORD

- Multiple/stacked pay zones (reservoirs) targeted
- Each well designed to penetrate up-hole sands for future RCPs
- => less acreage required to achieve significant production growth
- Utilise proven technology (MWD/LWD) to meet directional requirements
- Cumulative Production to date for wells drilled in 2013 was 60% above expected volume
- Life cycle cost (D&C, RCP, Routine WO) to date for wells drilled in 2013 was 48% above AFE
- Production to date of 156,000 bbls vs

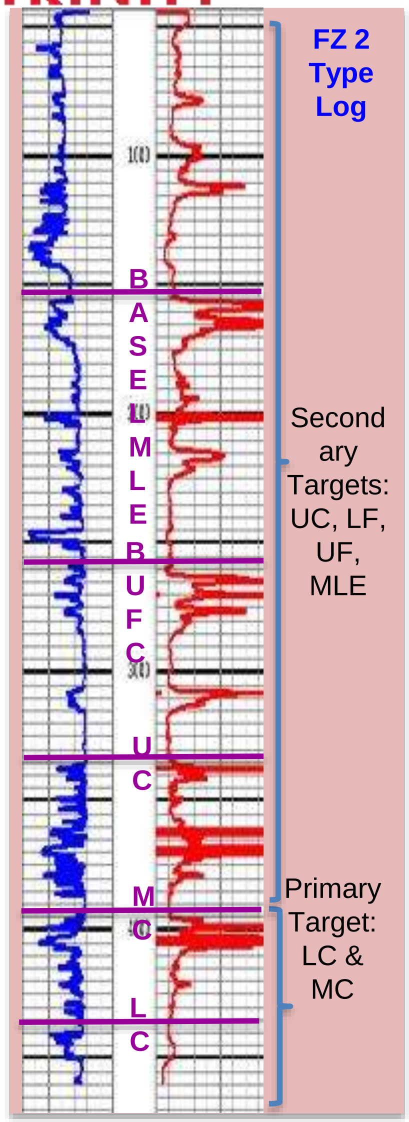
  Expected 60,000 bbls

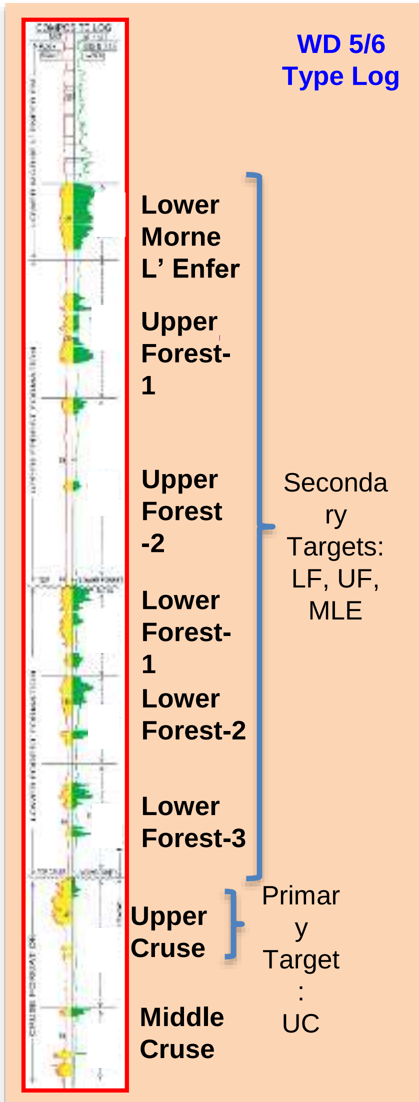


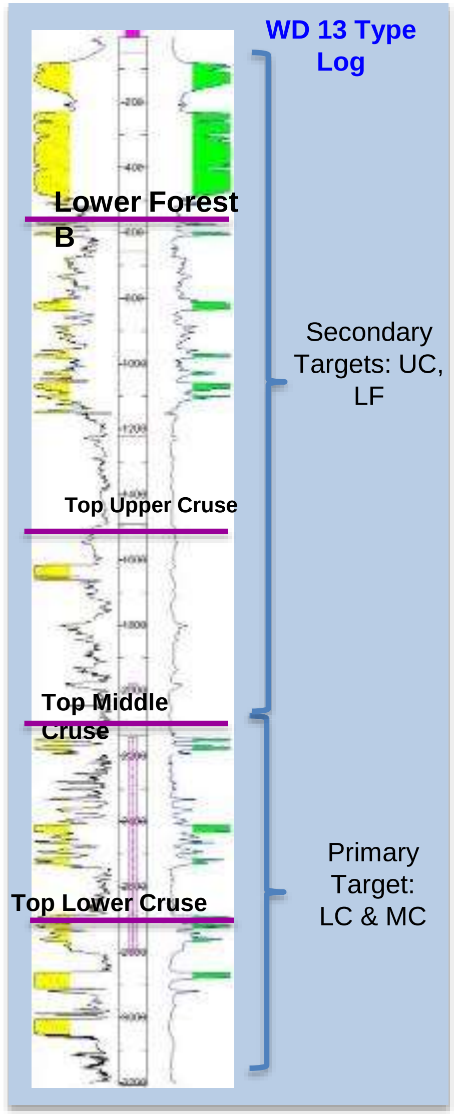


Well	Planned Cost USD	Actual Cost USD	Block	Total Measured Depth (ft)	Planned Rig Days	Actual Rig Days
PS 571	$ 1.25	$ 1.25	WD 2	5350	20.5	19.5

ONSHORE: TYPE LOGS





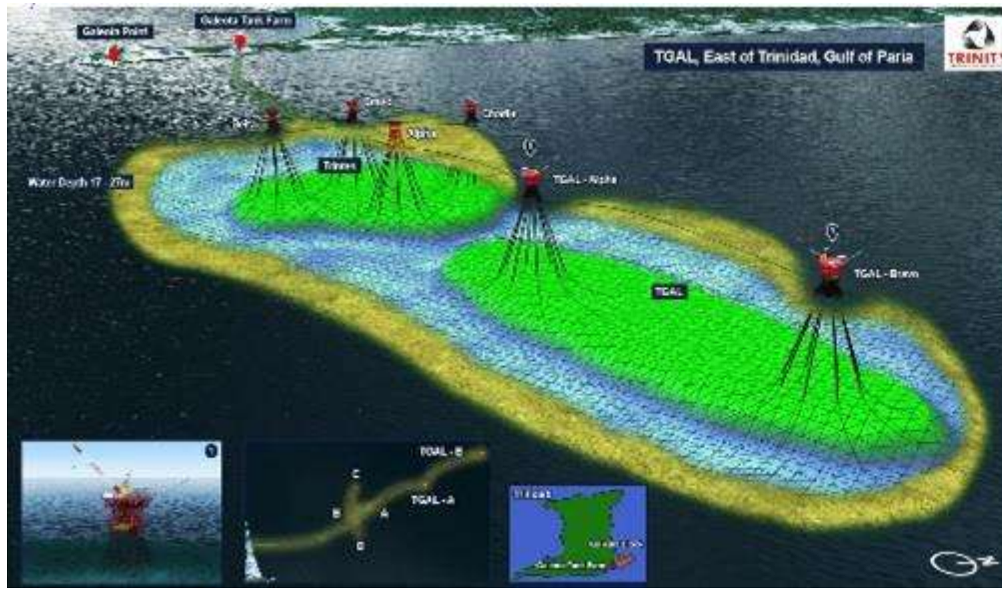


- Primary targets – initial zones to be encountered
- Secondary targets – multiple stacked horizons uphole of initial completion

TRINITY

GALEOTA: EAST COAST OIL HUB

Trinity W.I.	**65-100% operated**
Partners	PETROTRIN
2P + 2C STOIIP	436 MMbbl (TGAL & Trintes)
2P Reserves + 2C Resources: Net	c.35 MMbbl

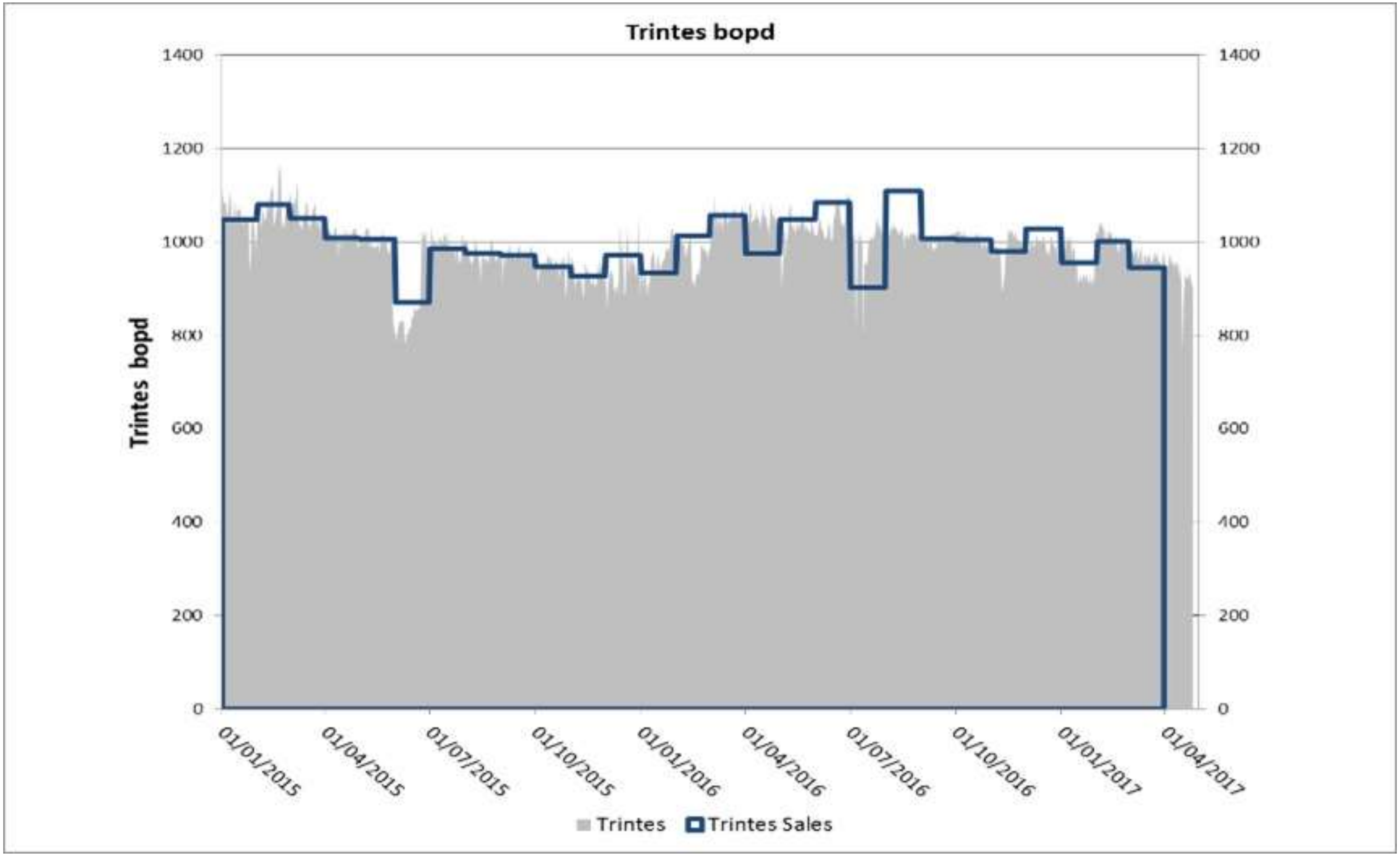


- Trintes-TGAL re-development targeting sizeable reserves base of 14.7 MMbbl, and c.20 MMbbl (across TGAL & Trintes), of additional net contingent resources could be re-classified (2C -> 2P)
- TGAL – updip appraisal drilled by Trinity in 2014, est. gross resources of 22 MMbbls (rf. 11.8%)
- Excellent reservoir continuity with the Trintes Field (sep. OWC's observed)
- Current production from Trintes to be backed by infill drilling & new TGAL development wells
- Additional STOIIP resources of almost 270 MMbbls within NE anticline => over 700 MMbbls total STOIIP

EXISTING PRODUCTION & SIGNIFICANT GROWTH POTENTIAL

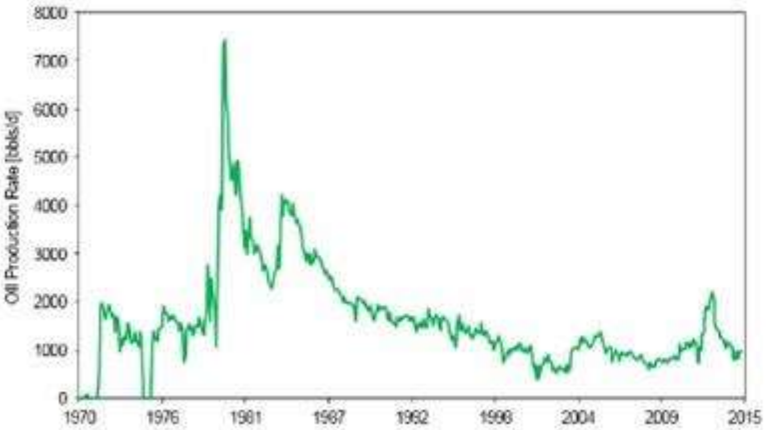
**All figures based on management estimates*

LOW DECLINE BASE PRODUCTION

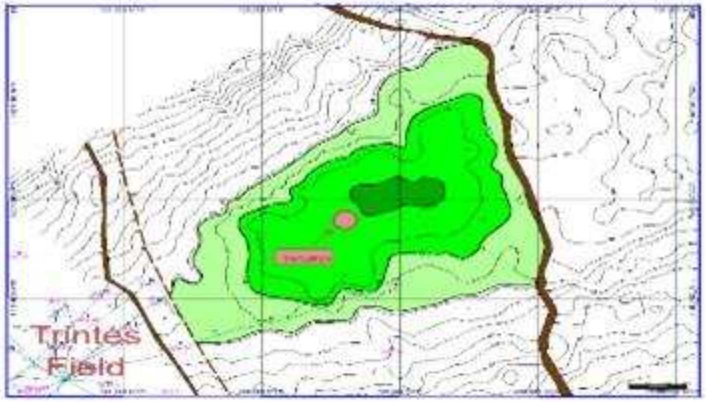


GALEOTA: PRODUCTION & DEVELOPMENT

Trintes Production History & TGAL Location



- 60 wells with production history
- Peak production maintained c. 5,000 bopd
- 28.3 mmbbls produced to date



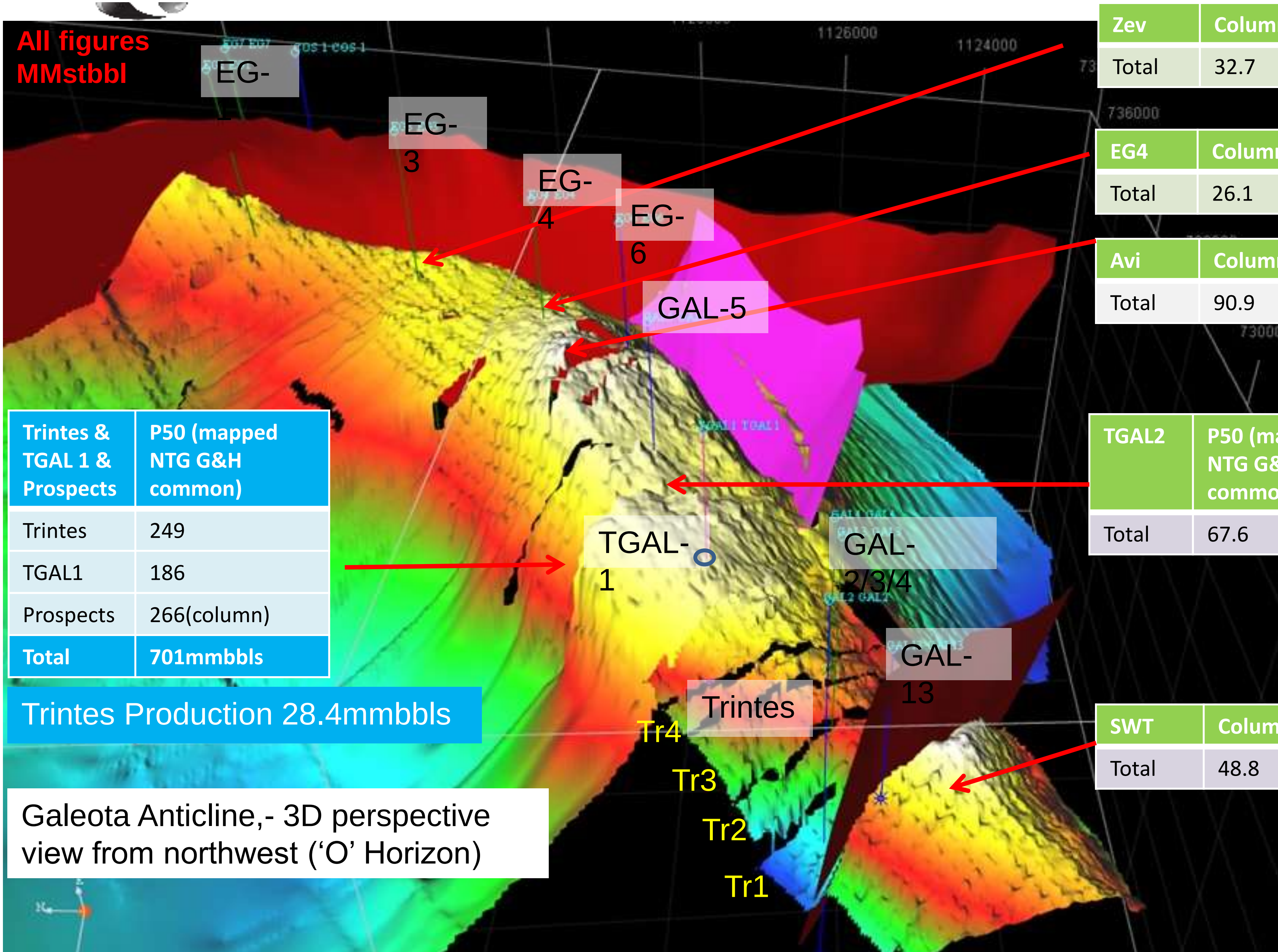
- Updip appraisal
- Peak production potential of 5,600 bopd*
- 22.0 mmbbls gross reserves est.*
- Based on initial phase of dev.

- Shallow water (50-155 feet water depth) with significant infrastructure in place
- Current production of c.1,000 bopd from Trintes
- Significant development upside within existing producing areas: Utilise owned platform rig to drill infill wells (20 matured locations & 11 additional locations)
- Trintes re-development in conjunction with TGAL
- Phase 1 likely to consist of 2-4 wells
- Review of these and additional targets has resumed in preparedness for drilling

EXCITING BLOCK WITH c.35 MMBBL NET 2P + 2C RESOURCES TO BACKFILL HUB, LOCATED IN SHALLOW WATER AND WITH SIGNIFICANT INFRASTRUCTURE

**Based on management estimates*

701 MMSTBBL TOTAL STOOIP FOR EAST COAST GALEOTA ANTICLINE



Zev	Column Based
Total	32.7

EG4	Column based
Total	26.1

Avi	Column Based
Total	90.9

TGAL2	P50 (mapped NTG G&H common)
Total	67.6

SWT	Column based
Total	48.8

Trintes & TGAL 1 & Prospects	P50 (mapped NTG G&H common)
Trintes	249
TGAL1	186
Prospects	266(column)
Total	**701mmbbls**

Trintes Production 28.4mmbbls

Galeota Anticline,- 3D perspective view from northwest ('O' Horizon)

APPENDIX: CORPORATE GOVERNANCE

TRINITY

ORGANISATION - BOARD

Name	Nationality	Experience
Bruce Dingwall, CBE *Executive Chairman*		• Founded Trinity in 2005 • Geologist – 30+ years experience with Exxon, Lasmo and Venture Production (founder and CEO), sold to Centrica for £1.3 billion
Jonathan Murphy *Non-Executive Director*		• Former COO Venture Production, grew production from zero to 45,000 bopd and sold to Centrica for £1.3 billion • Geologist with 30+ years experience, largely with Lasmo & Venture
Jeremy Bridglalsingh *Chief Financial Officer*		• Joined Trinity in 2012. Chartered Management Accountant for 10+ years with previous financial services experience gained in the United Kingdom
David Segel *Non-Executive Director*		• Joined the Board in January 2017 and has been a shareholder in Trinity for over 12 years. Founding Partner of the Mako Group, a London based financial Services business.
Angus Winther *Non-Executive Director*		• Joined the Board in January 2017. Co-founder of Lexicon Partners, a London based investment banking advisory firm, in 2000 which was acquired by Evercore in 2011. Senior Advisor at Evercore until October 2016.

ORGANISATION - MANAGEMENT

		Experience
Nirmala Maharaj *Country Manager*		• Joined Trinity as the Legal Manager from 2012, served as Legal and Corporate Services Manager from 2014 and Country Manager since October 2015. Attorney at Law by background for the last 18+ years.
Jeremy Bridglalsingh *Chief Financial Officer*		• Joined Trinity in 2012. Chartered Management Accountant for 10+ years with previous financial services experience gained in the United Kingdom
Rajesh Rajpaulsingh *Chief Operations Officer*		• Joined Trinity in 2011. Previously worked at Petrotrin and BPTT in various capacities. Petroleum Engineer by background for 15+ years.
Denesh Ramnarace *Commercial/Supply Chain Manager*		• Joined Trinity in 2013. Previously worked at Primera Oil as a Petroleum Engineer and Joint Ventures Manager and then at Parex Resources as the Operations Manager. Petroleum Engineer for 15+ years.
Graham Stuart *Head, Production/Technical Adviser*		• Joined Trinity in 2010. Previously worked as a Field Engineer at Schlumberger for 19 years and then at Venture Production as Well performance Manager for 7 years. Petroleum Engineer for 34+ years.
Tracy Mackenzie *Head, Corporate Development*		• Joined Trinity in 2014. Previously worked in Investment Banking at Brewin Dolphin and various other UK financial institutions as a Director level Oil & Gas analyst for 12+ years.