

TRINITY
EXPLORATION & PRODUCTION

Trinity Corporate Presentation

March, 2017



TRINITY

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TRINITY

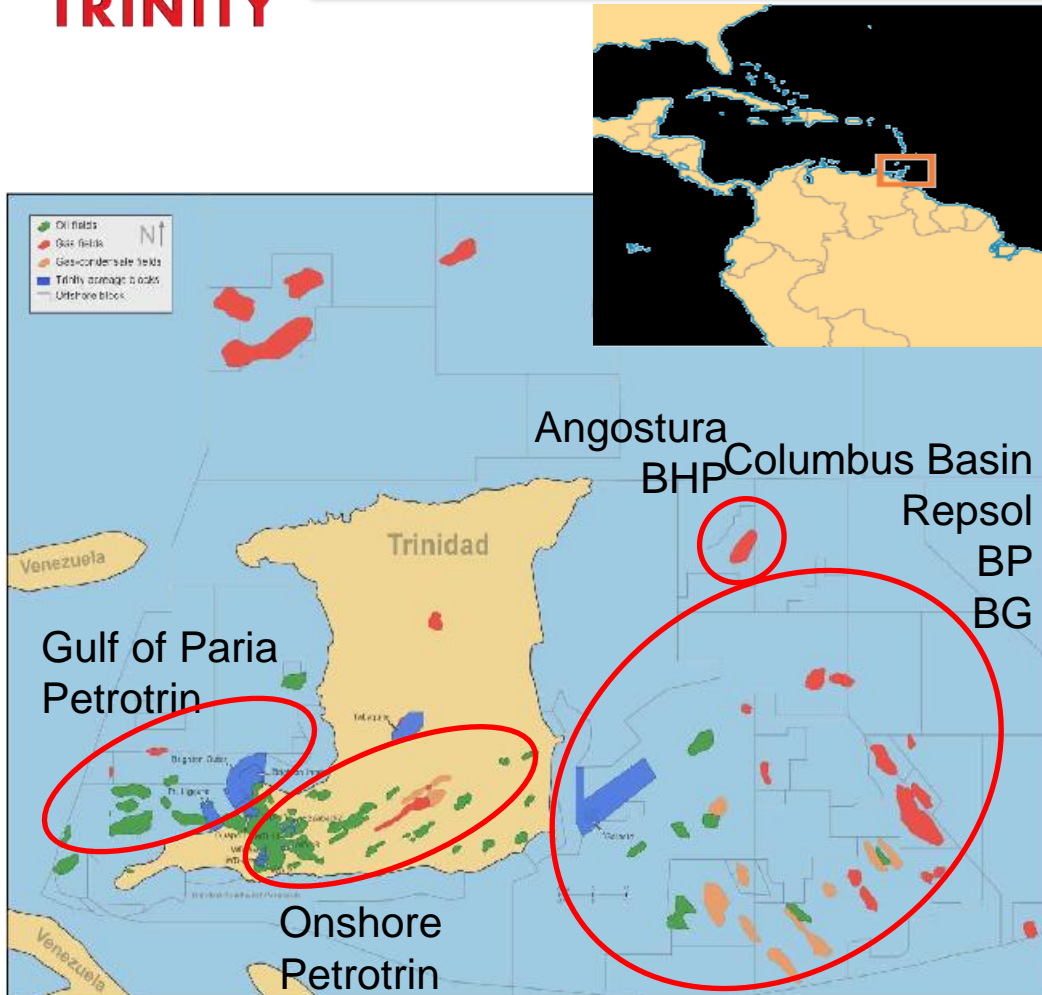
GLOSSARY OF ABBREVIATIONS

2P	Proved plus probable reserves
AIM	London Stock Exchange's international market for smaller growing companies
bbbl	barrel
bopd	barrels of oil per day
boepd	barrels of oil equivalent per day
EBITDA	Earnings before interest and tax, depreciation and amortization.
FSP	Formal Sales Process
G&A	General and Administrative
OPEX	Operating Expenditure
mm / MM	million
mmbbls	million barrels
mmstb	million stock tank barrels
RCP	Recompletions
SPA	Share Purchase Agreement
SPT	Supplemental Petroleum Tax
STOIIIP	Stock Tank Oil Initially in Place
USD/\$	United States Dollars
WO	Workover
WTI	West Texas Intermediate



TRINITY

AN ESTABLISHED BASIN



Prolific hydrocarbon basin that forms part of Eastern Venezuelan basin

11 kilometres from the Venezuelan coast (Venezuela has world's largest proven oil reserves)

Commercial production since 1910 and 3.5bn bbl of oil (1.6bn bbl onshore)

Trinidad has significant energy infrastructure

Largest global exporter of ammonia and second largest of methanol

6th largest exporter of LNG (to over 19 countries)

168,000 bbls/d refinery (throughput c. 113,000 bbls/d)

Sophisticated oilfield services industry (e.g. Schlumberger, Halliburton, Tucker)

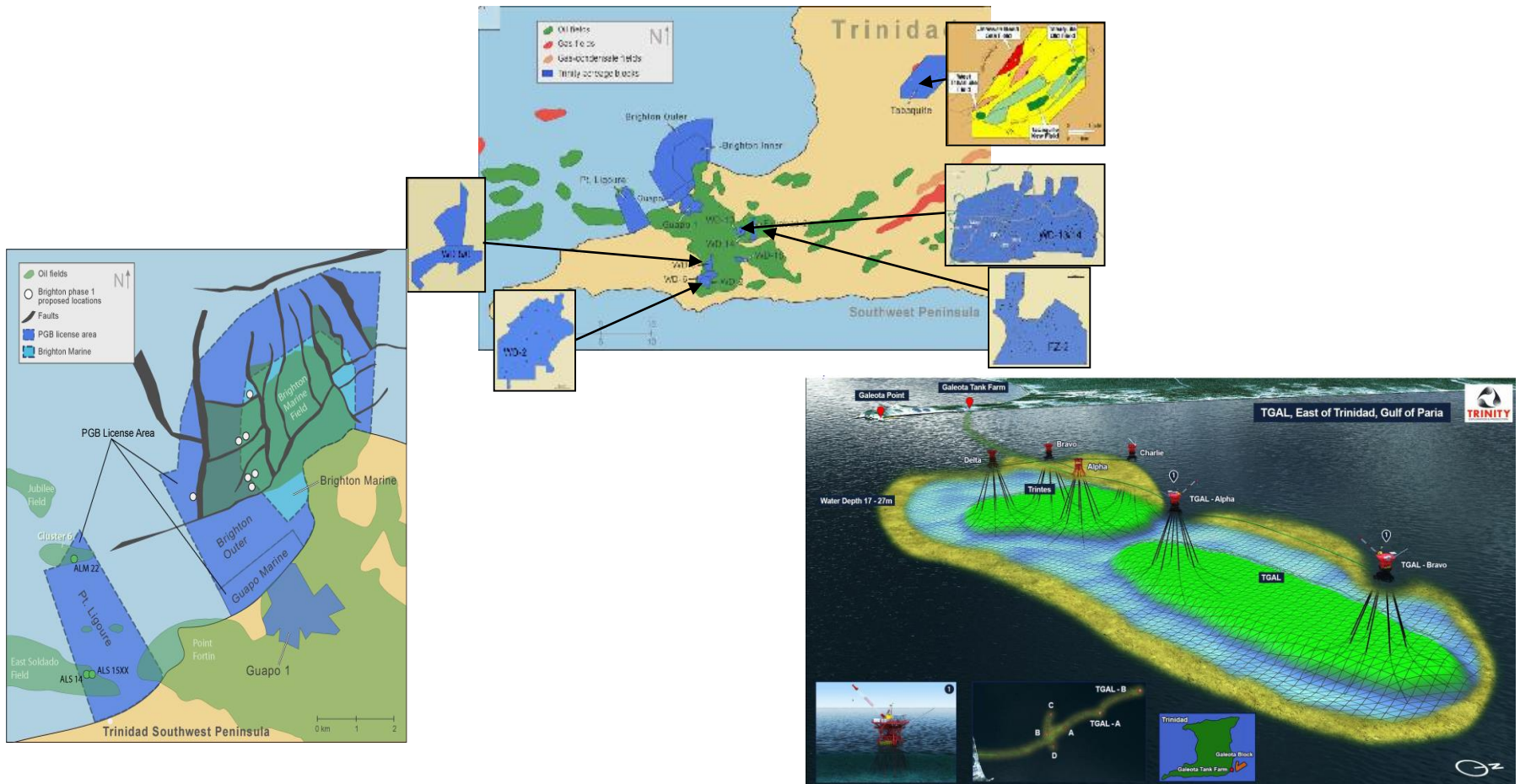
PROLIFIC HYDROCARBON BASIN WITH SIGNIFICANT ENERGY INFRASTRUCTURE TO MONETISE BOTH OIL AND GAS



TRINITY

AN ESTABLISHED PRESENCE

Trinity is an established operator onshore as well as offshore on the West & East coasts of Trinidad





Trinity's strategy has been constant over the last ten years which resulted in significant growth in the asset portfolio and creating additional opportunities in a niche E&P market

Listed on AIM in February 2013, when it acquired Bayfield Energy whose main asset was the Galeota Block (inc. Trintes field) offshore the East Coast of Trinidad & Tobago.

Whilst the resource base on the Galeota Block is significant, initially challenged with the operations on the Trintes field which took some time to regain control and implement the appropriate practices (commercial, technical and operational) to optimise value and longer term production potential from this asset

These challenges in the first year of acquisition (now resolved and understood), cost overruns on an offshore west coast exploration well coupled to a deteriorating market and plunging oil price has led to the Company's current financial situation (distressed balance sheet)

It is on this basis that Trinity entered the Strategic Review and Formal Sales Process ("FSP") in April 2015



TRINITY

RESTRUCTURED & RE-CAPITALISED

Entered into a Proposal Scheme (under the Trinidad and Tobago Bankruptcy and Insolvency Act) in August 2016

Proposal to creditors was submitted and accepted, funded via a US\$15mm fundraising

Government creditors: c.22% bullet payment & repaid over 30 months

Senior lender: 35 cents/dollar settlement, Trade creditors: c.20 cents/dollar settlement

Senior debt facilities replaced by two year convertible loan note (face value: \$6.55mm, interest: 7.25%), held by equity holders

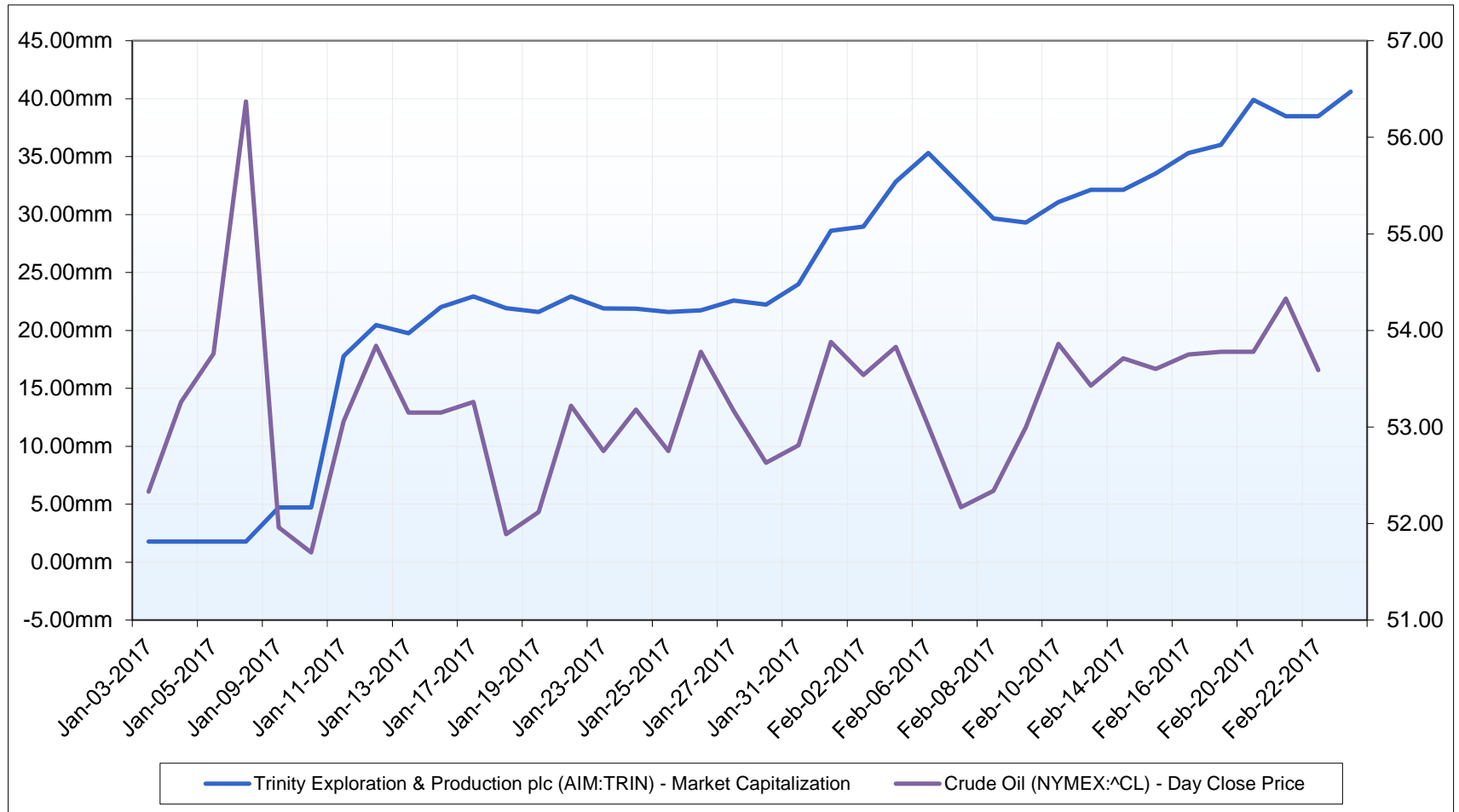
Trinity shares resumed trading on the 11th of January 2017

The combination of existing cash balances, proceeds from the placing and internal cash generation enables Trinity to return to drilling



CURRENT MARKET VALUE V. OIL PRICE

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*Market cap in GBP



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CORPORATE SNAPSHOT

MARKET STATISTICS

AIM Market Symbol	TRIN
Share Price as at 24 Feb. 2017	14.0p
Current Shares in Issue (mm)	282399,986
Market Capitalisation as at 24 Feb. 2017	£39.5mm \$49.4mm
Net debt/(cash), inc. 12M working capital (Jan. 2017)	-£3.5mm -\$4.5mm
Enterprise Value as at 24 Feb. 2017	£36.1mm \$44.9mm
Enterprise Value per barrel of 2P reserves (US\$/2P)	2.1
Enterprise Value per barrel of 2P reserves + 2C (US\$/2P+2C)	1.1
Enterprise Value per flowing barrel (US\$/bopd)	17,526

PRODUCTION, RESERVES & RESOURCES

9M 2016 average production (bopd)	2,563
2015 2P Reserves (MMbbls)	20.9
2015 Contingent Resources, 2C, (MMbbls)	19.8
Additional significant STOIIIP (MMstbbls) in the Galeota anticline to be further appraised and developed	266

ADVISORS

Independent Auditor	Pricewaterhousecoopers LLP
Nominated Advisor (NOMAD)	Spark Advisory Partners
Broker	Cantor Fitzgerald Europe
Legal Advisors & Solicitors	Pinsent Masons

TOP 10 SHAREHOLDERS

	%
David & Christina Living Trust	12.0%
Mr Gavin White	8.0%
Mr Angus Winther	8.0%
Hargreaves Lansdown Asset Mgt	5.1%
Hargreave Hale	4.6%
Mr Bruce Alan Ian Dingwall	4.3%
Mr Scott Allan Casto	4.0%
Mr Jan-Dirk Lueders	4.0%
Mr Tim Robertson	4.0%
Artemis Fund Managers Ltd	3.9%

BOARD OF DIRECTORS

		%
Executive Chairman	Bruce Dingwall	4.3%
Chief Financial Officer	Jeremy Bridglalsingh	
Non-Executive Director	Jonathan Murphy	1.8%
Non-Executive Director	David Segel	12.0%
Non-Executive Director	Angus Winther	8.0%
<i>Total Board Shareholding</i>		<i>26.2%</i>

REPORTS & NEWS

The latest financial reports and regulatory announcements are available on the Company's website www.trinityexploration.com



TRINITY

PAST, PRESENT & FUTURE SUMMARY

TRINITY HAS OPERATED SUCCESSFULLY IN THE PAST & IS CURRENTLY PROFITABLE IN A LOW OIL PRICE ENVIRONMENT

At its height in 2013, Trinity produced 3,800 boepd with revenues of \$124mm and EBITDA of \$35mm (28% cash margin) -> Capitalised as high as \$246 million

G&A and OPEX costs were reflective of historic growth aspirations and high service cost environment

G&A is on target to go to a *steady state* run-rate of \$4.0mm by the end of 2016 (2014: \$15mm, 2015: \$11mm)

OPEX is largely of a fixed cost nature, therefore increasing production over a largely fixed cost base has a significant leverage impact

OPEX is on target to average c. \$16.0mm for 2016 (2014: \$33mm, 2015: \$23mm)

Run-rate operating breakeven (BE) oil price point below \$18/bbl for the Onshore Fields & below \$30/bbl for offshore the East Coast

Development Capex can be triggered to increase production levels significantly



RECENT FINANCIAL PERFORMANCE

TRINITY

		12M 2015 Jan - Dec 2015	H1 2016 Jan - Jun 2016	Q2 2016 Apr - Jun 2016	
Avg production	<i>bopd</i>	2,896	2,659	2,661	
WTI/bbl	<i>USD/ bbl</i>	48.8	39.4	45.6	
Realised price/bbl	<i>USD/ bbl</i>	45.5	32.8	38.2	
Opex	<i>USD mm</i>	22.0	8.7	4.0	
G&A	<i>USD mm</i>	10.5	1.8	0.7	
EBITDA	<i>USD mm</i>	1.2	1.5	2.4	
<i>Opex/bbl</i>	<i>USD/ bbl</i>	<i>20.8</i>	<i>18.0</i>	<i>16.5</i>	
<i>G&A/bbl</i>	<i>USD/ bbl</i>	<i>9.9</i>	<i>3.8</i>	<i>2.8</i>	
<i>EBITDA/bbl</i>	<i>USD/ bbl</i>	<i>1.1</i>	<i>3.1</i>	<i>10.0</i>	

For the 6-month period to June 2016, Trinity has undertaken cost cutting and efficiency procedures which have resulted in significant savings, compared to the 12-month period to December 2015

Trinity has averaged a H1 break even realisation oil price of c. **\$30.0/bbl** with an average net production of 2,659 bopd

For the 6-month period to June 2016 Trinity had an average BE production level of 2,307 bopd versus actual levels of 2,659 bopd



IMPROVING MARGINS

TRINITY

Details		2013	2014	2015	2016 Q2	2016 H1	2016 9M
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Production

Onshore	<i>bopd</i>	2,088	2,005	1,601	1,433	1,430	1,354
West Coast	<i>bopd</i>	493	491	312	192	211	195
East Coast	<i>bopd</i>	1,110	1,105	983	1,036	1,018	1,014
Consolidated	<i>bopd</i>	3,691	3,601	2,896	2,661	2,659	2,563

Operating Break Even

Onshore*	<i>US\$/ bbl</i>	18.95	21.33	23.26	18.22	18.43	17.65
West Coast*	<i>US\$/ bbl</i>	21.23	24.50	40.73	41.13	34.90	36.93
East Coast*	<i>US\$/ bbl</i>	69.80	55.87	41.26	26.15	30.10	27.85
Consolidated**	<i>US\$/ bbl</i>	62.93	64.58	47.40	27.30	29.98	29.35

Metrics

Opex/ bbl - Onshore	<i>US\$/ bbl</i>	12.79	14.40	15.70	12.29	12.44	11.91
Opex/ bbl - West Coast	<i>US\$/ bbl</i>	17.39	20.16	33.77	34.45	29.13	30.93
Opex/ bbl - East Coast	<i>US\$/ bbl</i>	52.00	41.63	31.56	20.00	23.03	21.30
G&A/ bbl - Consol	<i>US\$/ bbl</i>	13.76	11.43	9.93	2.71	3.76	4.01

Note:

Operating Break Even* = Rev - ORR - Prod Roy - Opex

Operating Break Even** = Rev - ORR - Prod Roy - Opex - G&A

*The 2016 9 month production and cost figures are unaudited and therefore subject to change..



SIGNIFICANT RESERVES & RESOURCES

TRINITY

2P Reserves plus 2C Contingent Resources of c.41 MMboe*

2P Reserves: East Coast: 15.4 MMbbls, Onshore 4.5 MMbbls & West Coast 2.0 MMbbls

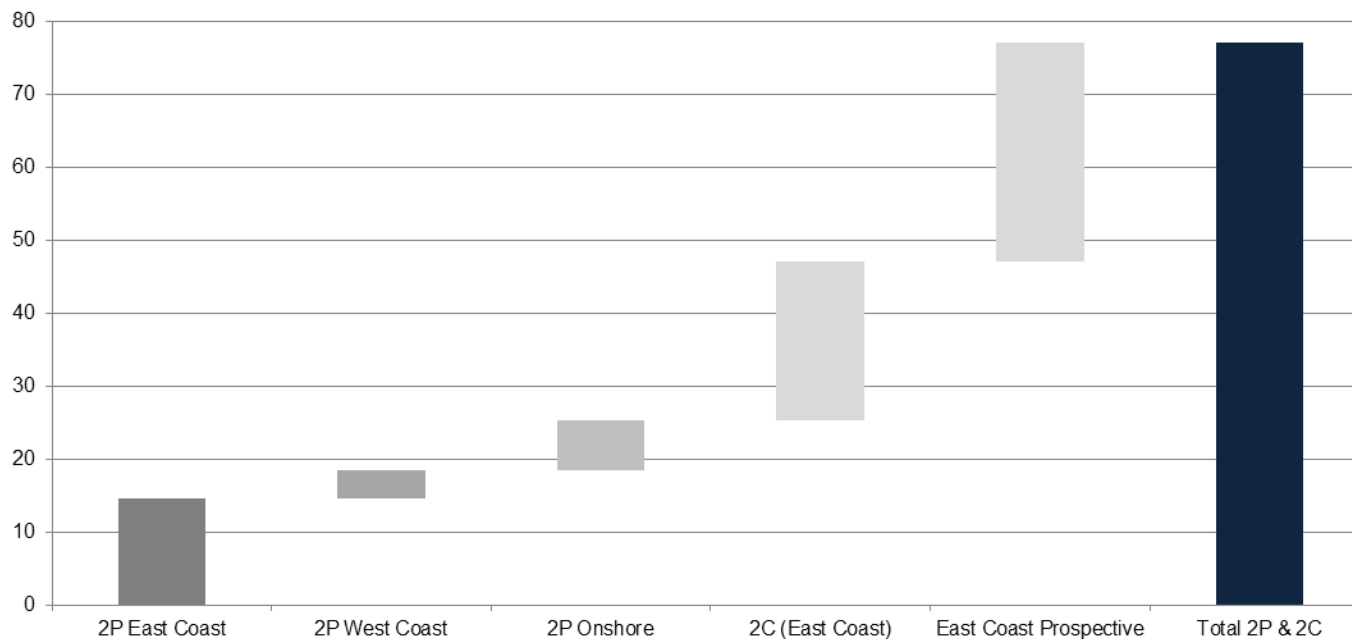
Additional prospective resources of c.30 MMboe in the NE of Galeota (offshore East Coast)*

Based on a conservative 11% recovery factor (270 MMstb STOIP)*

Offshore the East Coast further development potential exists along the Galeota anticline to the North East

Almost 270 MMstb of additional STOIP has been mapped through the integration of 3D Seismic data and the EG-3 and EG-4 wells that define and tie the dataset to the NE

In mmbbls



*All Reserves & Resources estimates are management estimates for the Y/E 2015



TRINITY

RESERVES INTACT, READY FOR EXPLOITATION

2P reserves of c.21 MMboe and 2C contingent resources of c.20 MMboe

Significant total STOIP (700 MMstbbls) in the Galeota anticline to be further appraised and developed

Well positioned for growth with high quality drilling locations across Onshore & East Coast acreage*

Even on a constrained investment programme from re-initiating just the onshore drilling production has the potential to grow from c.2,600 bopd (currently) to c.3,000 bopd

Re-initiating the offshore drilling has the potential to add an additional 400 bopd (3,400 bopd initial run-rate potential)

Capital required to address the balance sheet liabilities and return to growth



RE-ESTABLISHING PRUDENT GROWTH

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The first phase:

Focus on low-risk onshore growth from 4 new wells =>

3,000 bopd * \$45/bbl realised (WTI: \$50/bbl) = Gross Revenues of c.\$50mm (Net Revenues = c.\$36mm after royalties)

Reduced fixed cost base => robust cash margins

Demonstrate growth and maintain margin

Re-establish credibility in the market place

The next phase:

Continue with onshore drilling and review resumption of offshore drilling

Higher IP rates => 2 new wells offers additional step-change potential ->

3,400 bopd * \$45/bbl realised (WTI: \$50/bbl) = Gross Revenues of c.\$56mm (Net Revenues = c.\$41mm after royalties)

Leverage effect => higher cash margins

continue to build & develop inventory to convert 2C -> 2P reserves



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Retain integrity of a high value business and position for growth by:

- a. Retaining and increasing low cost onshore barrels
- b. Reducing cost of offshore barrels (East Coast BE already reduced to c.US\$ 30/bbl realised price)
- c. Preserving the bulk of the reserves (East Coast: Trintes, TGAL) for upside through farm downs, oil price rebound
- d. Funding one-off restructuring costs to assist the Company towards achieving significantly enhanced steady state economics
- e. Divest of non-core assets & redeploy capital to lower cost Onshore

Have successfully established a corporate cost base for profitability in a low oil price environment by:

- a. Cost reductions & efficiencies: Corporate costs/G&A have reduced significantly, from ~US\$ 11m in 2015 to US\$4.0m targeted in steady state (H1 2016: \$1.8m)

The above allows a combined BE for the group, inclusive of G&A (\$4.0mm), at less than US\$30/bbl

Leaner, efficient cost base to realise significant economies of scale and leverage from increased realisations and/or production

Committed to Rate-of Return driven growth by deploying capital to highest return wells across portfolio (according to prevailing oil price)



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APPENDIX: FINANCIALS DETAIL





FINANCIAL SITUATION: PRO FORMA BS

TRINITY

For context the Balance sheet working capital position as at 31st October 2016 is summarised below
The Pro Forma table assumes completion of the restructuring and fundraising

Balance Sheet Breakdown (US\$m)	BS 31st Oct-16	Proforma 31st Jan-17	Proforma 31st Dec-17	Proforma 31st Dec-18 Notes
Citibank	9.95	-	-	-
A[Convertible Debt	-	6.55	6.55	6.55 Syndicated to new investors, assumes no redemption prior to 31st December 2018
Interest on Convertible	-	-	0.45	0.97
Government Creditors	-	13.62	8.48	4.63 Long-term portion of BIR and MEEI liabilities
Interest on tax (BIR)	-	-	-	-
Petrotrin	-	-	-	-
E LT Liabilities	9.95	20.17	15.48	12.15
Trade payables	21.23	1.70	1.70	1.70 Currently & going forward payable 1 month in arrears
Other Payables	0.70	0.70	0.70	0.70 Currently & going forward payable 1 month in arrears
Government Creditors ¹	19.17	3.85	5.14	3.85 10% bullet (BIR); c.21.6% bullet (MEEI); then agreement to repay balance quarterly over 30 months
Petrotrin	1.53	1.02	-	- Agreement to repay balance over 3 months
B Current Liabilities (within 12 months)	42.62	7.27	7.54	6.25
C Cash and Cash equivalents	8.39	9.85	6.79	13.15 Includes restricted and unrestricted cash
Sales receivables	2.70	2.51	2.90	2.59 Rolling prior months sales receipts due from Petrotrin
Inventories	3.90	3.90	3.90	3.90
Other receivables	2.00	2.00	2.00	2.00
D Other current assets	16.99	18.26	15.59	21.65
Net debt/(cash) (A-C)	1.56	(3.30)	0.21	(5.63)
Net debt (inc. 12M WC) (A+B-D)	35.58	(4.45)	(1.05)	(7.87) Includes outstanding taxes payable in 12 month period
Net debt (inc. 12M WC & other LT liabs) (E+B-D)	35.58	9.17	7.43	(3.24) Includes full outstanding tax & GORTT balances (even though not due in period)

¹ BIR: 75% of the interest component totalling \$4.63m is to be written off as the principal is repaid

Net debt/(cash) = A - C

Net debt (inc. 12M WC) = A + B - D

Net debt (inc. 12M WC & other LT tax & gortt liabs) = E + B - D, the current period drops out progressively

*The pro forma figures are indicative and based on management estimates based on disclosed assumptions.



SOURCES & USES OF FUNDS

TRINITY

Use of Funds	US\$ mm	2017 Notes
Working Capital Regularisation		
<i>Debt Repayment</i>		3.6 \$3.5mm settlement for senior debt and \$0.1mm in interest
<i>Royalties/ Financial Obligations</i>		-
<i>Trade Creditors</i>		4.2 c.20% settlement on outstanding balances
<i>VAT on Creditors write-off</i>		1.4 Payable to BIR post creditor settlement
<i>Government Creditors</i>		5.5 c.10% bullet (BIR) and c. 21.6% bullet (MEEI) & 10 quarterly payments
<i>Petrotrin Creditors</i>		1.5 3 monthly payments in 2017 by way of set-off against future revenues
Development/Production Capex		6.5 4 new onshore wells, WO's & RCPs
Restructuring Costs		3.6 Repair to Trintes cranes, performance bond and other restructuring costs
Closing Costs		1.6
		27.9
Source of Funds	US\$ mm	
New Money Investor		11.7 Proposed equity component
Convertible Note		3.3 Proposed convertible loan note component
Operating Cash Flow		8.4 Assumes production of c.2,750 bopd, realised oil price of \$45/bbl (WTI: \$50/bbl),
Refunds/ Receivables		- opex of \$17/bbl (per 2016 9m avg. & 30% royalties)
Asset Sales		3.6 Planned disposal of non-core assets (preliminary offers received)
		27.0
Opening Cash		7.7 As at start of year
Closing Cash		6.8

**All figures are indicative and based on management forecasts/model.*



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APPENDIX: ASSET SUMMARIES





WEST COAST FIELD SUMMARIES

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Brighton Marine & PGB

Trinity W.I. 70% - 100%, operated

Partners PETROTRIN

2P Reserves: Net 2.0 MMboe

Significant remaining potential identified across West Flank of Brighton field

Historic recovery rates 0-6% across key fault compartments: opportunity for higher recovery rates on new drilling

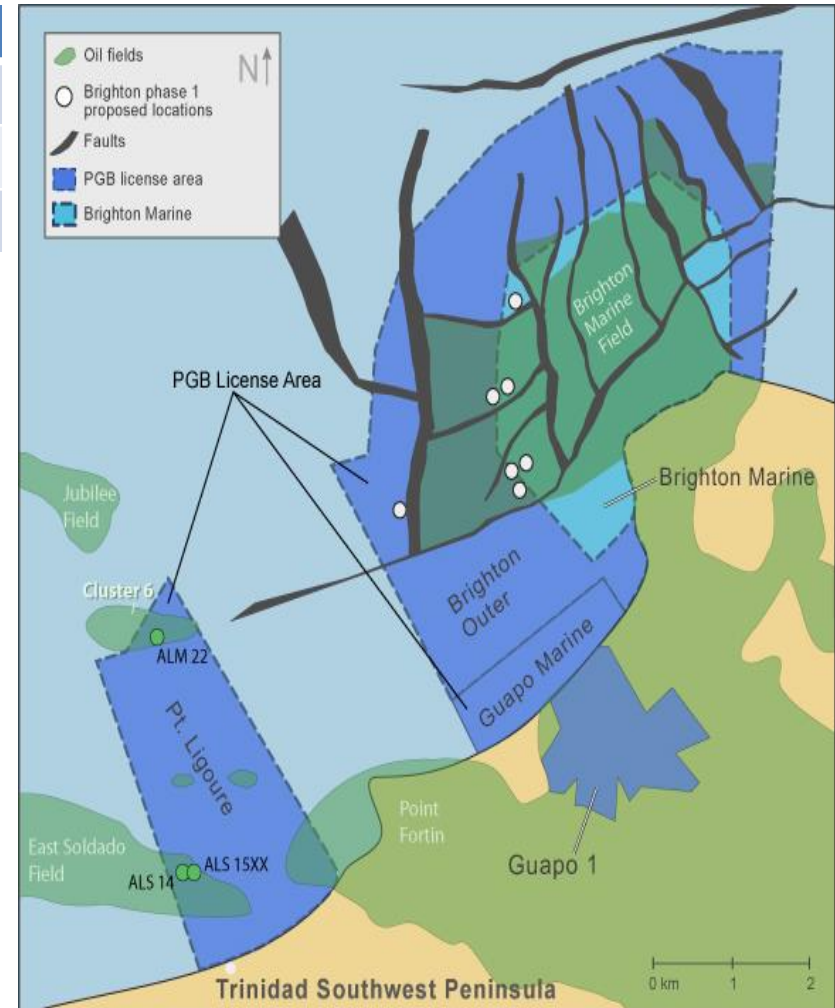
Seven firm locations, four contingent wells depending on success of initial phase

Exploration potential in the area evidenced by recent Petrotrin success

Non-core to Trinity's future strategy

Active Sales discussions (draft SPA stage)

UNMANNED/ LOW COST PRODUCTION WITH UPSIDE POTENTIAL



**All figures based on management estimates*



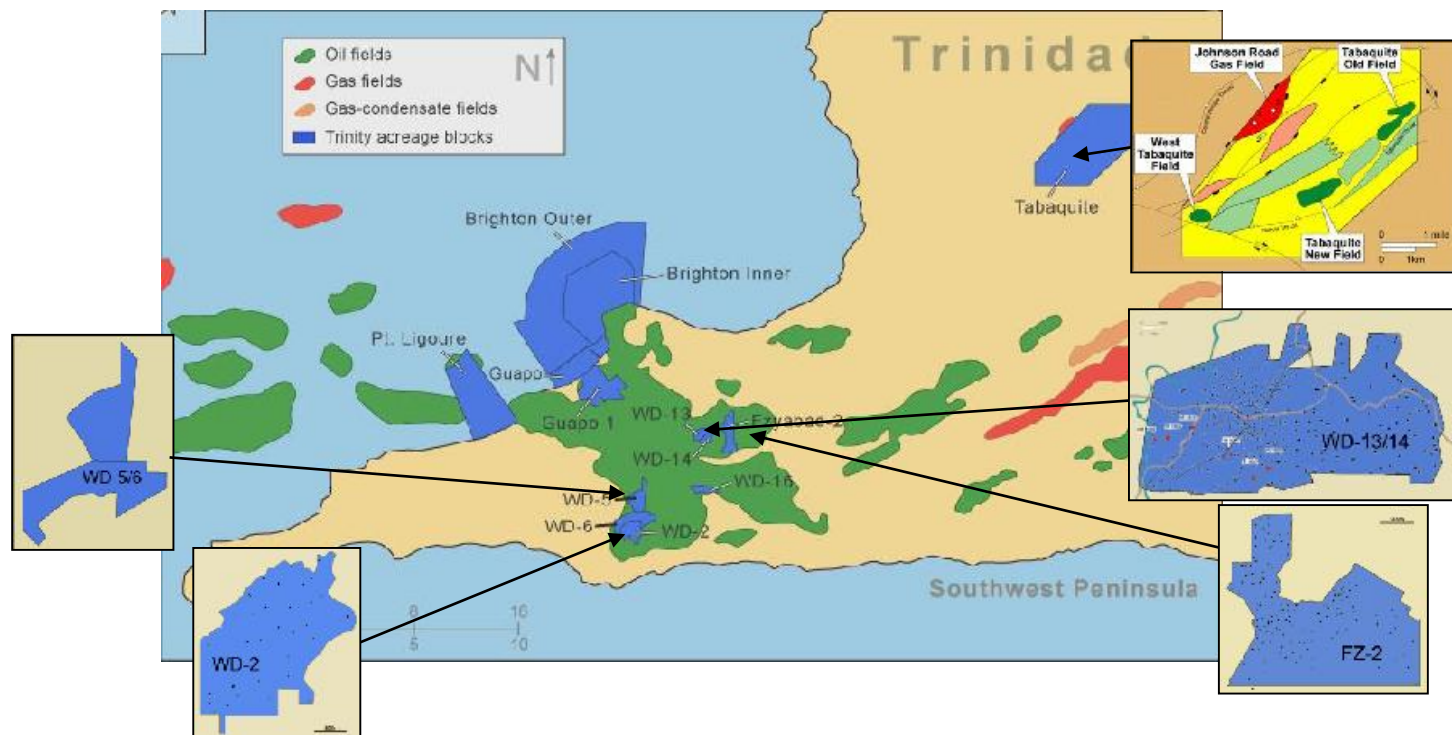
AN ESTABLISHED ONSHORE PRESENCE

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Commercial production onshore Trinidad since 1910 and Forest reserve has produced 1.2bn bbls to date with low recovery factor (circa 12-15%) leaving significant remaining potential

Onshore business offers low risk/predictable exploitation opportunities, with strong cash flow for reinvestment

Low risk/low cost drilling more akin to mining in a well established hydrocarbon basin





A PROVEN PLAY & SUCCESSFUL TRACK RECORD

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Multiple/stacked pay zones (reservoirs) targeted

Each well designed to penetrate up-hole sands for future RCPs

=> less acreage required to achieve significant production growth

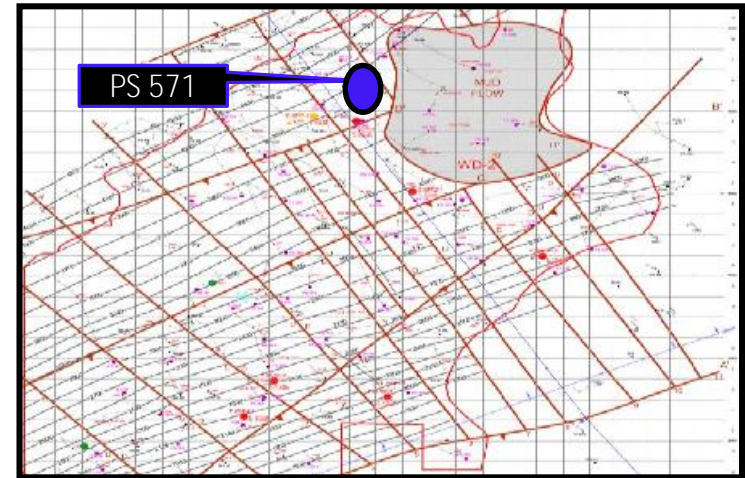
Utilise proven technology (MWD/LWD) to meet directional requirements

Cumulative Production to date for wells drilled in 2013 was 60% above expected volume

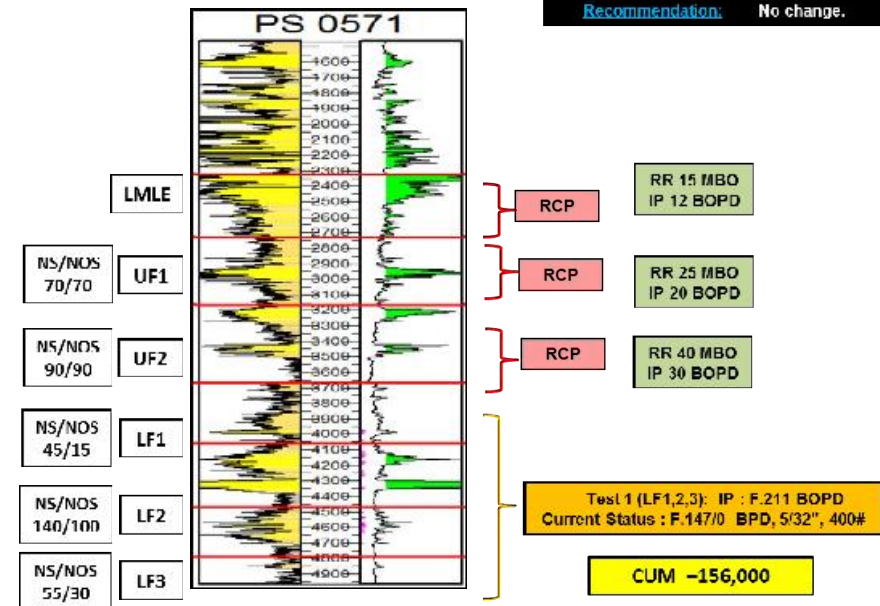
Life cycle cost (D&C, RCP, Routine WO) to date for wells drilled in 2013 was 48% above AFE

Production to date of 156,000 bbls vs

Expected 60,000 bbls



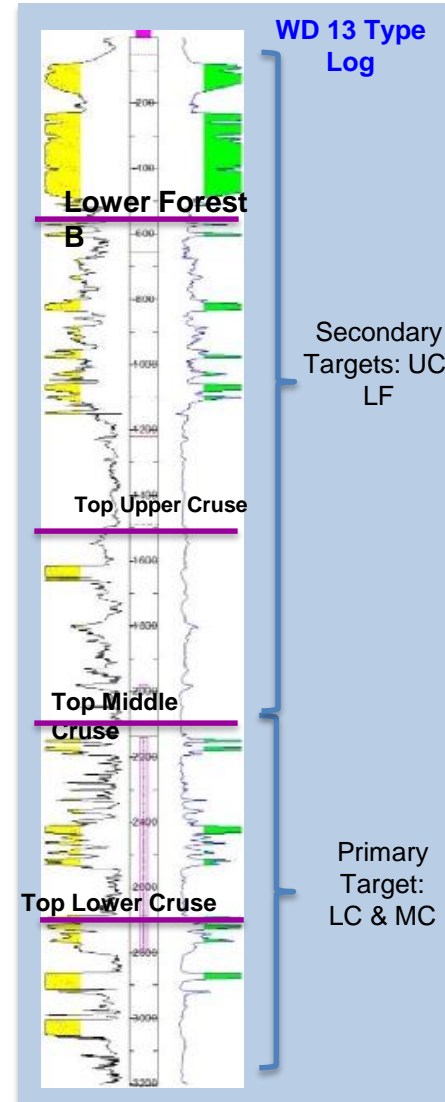
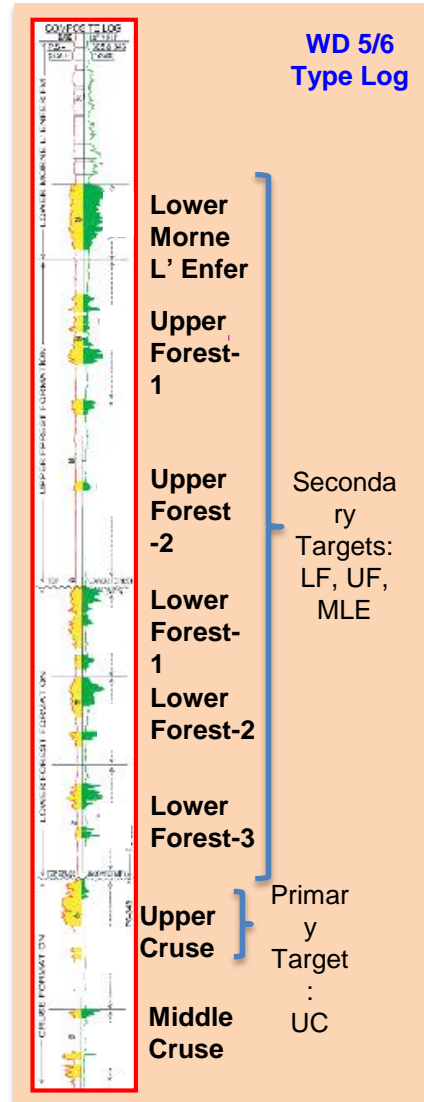
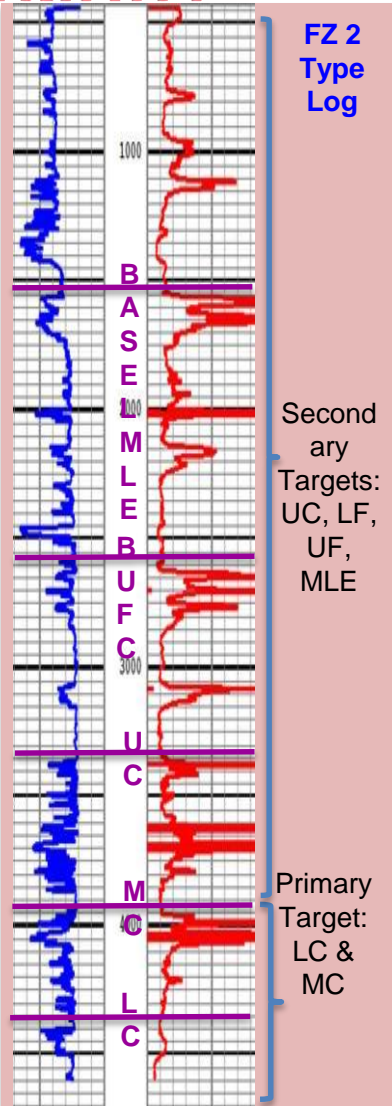
Well	Planned Cost USD	Actual Cost USD	Block	Total Measured Depth (ft)	Planned Rig Days	Actual Rig Days
PS 571	\$ 1.25	\$ 1.25	WD 2	5350	20.5	19.5





ONSHORE: TYPE LOGS

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Primary targets – initial zones to be encountered

Secondary targets – multiple stacked horizons uphole of initial completion

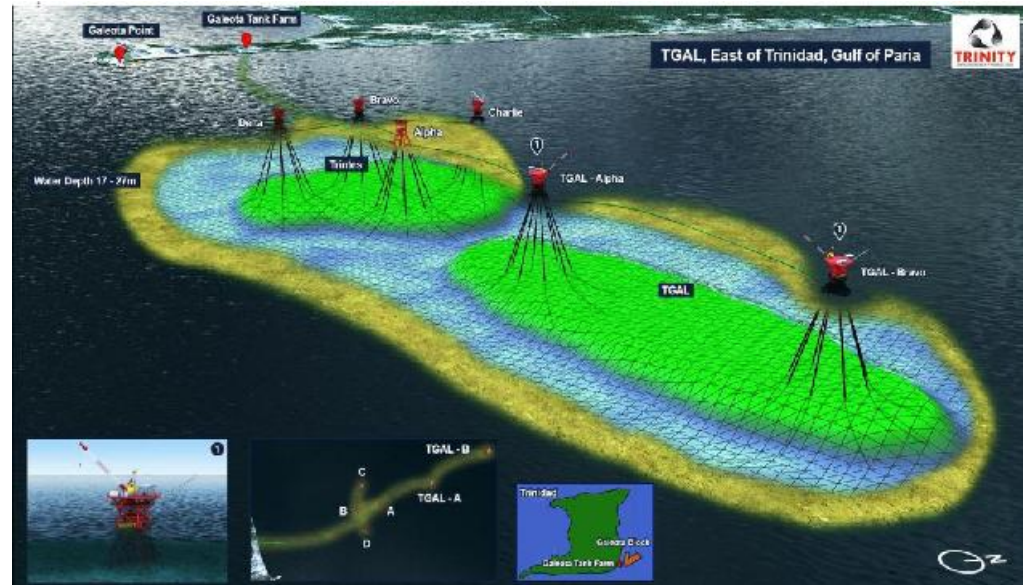


GALEOTA: EAST COAST OIL HUB

TRINITY



Trinity W.I.	65-100% operated
Partners	PETROTRIN
2P + 2C STOIP: Net	436 MMbbl (TGAL & Trintes)
2P + 2C Resources: Net	c.30 MMbbl



Trintes-TGAL re-development targeting sizeable reserves base of c.15 MMbbl, and c.14 MMbbl of additional net contingent resources could be re-classified (2C -> 2P)

TGAL – updip appraisal drilled by Trinity in 2014, est. gross resources of 22 MMbbls (rf. 11.8%)

Excellent reservoir continuity with the Trintes Field (sep. OWC’s observed)

Current production from Trintes to be backed by infill drilling & new TGAL development wells

Additional STOIP resources of 270 MMbbls within NE anticline => over 700 MMbbls total STOIPP

EXISTING PRODUCTION & SIGNIFICANT GROWTH POTENTIAL

**All figures based on management estimates*



GALEOTA: PRODUCTION & DEVELOPMENT

TRINITY

Trintes Production History & TGAL Location

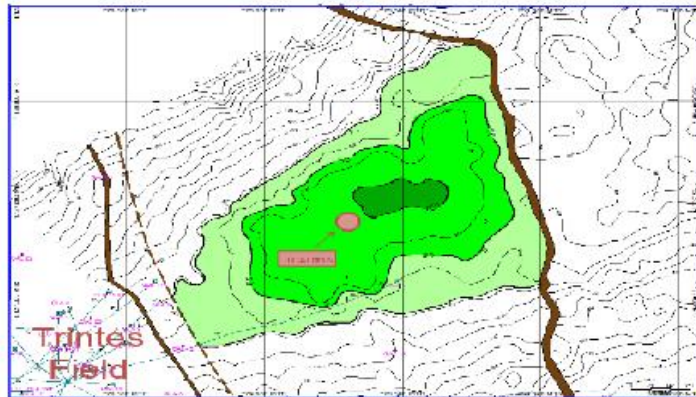


- 60 wells with production history
- Peak production maintained c. 5,000 bopd
- 28.3 mmbbls produced to date

Shallow water (50-155 feet water depth) with significant infrastructure in place

Current production of c.1,000 bopd from Trintes

Significant development upside within existing producing areas: Utilise owned platform rig to drill infill wells (20 matured locations & 11 additional locations)



- Updip appraisal
- Peak production of 5,600 bopd*
- 22.0 mmbbls gross reserves est.*
- Based on initial phase of dev.

Trintes re-development in conjunction with TGAL

TGAL discovery FDP submitted with project sanction targeted for 2016

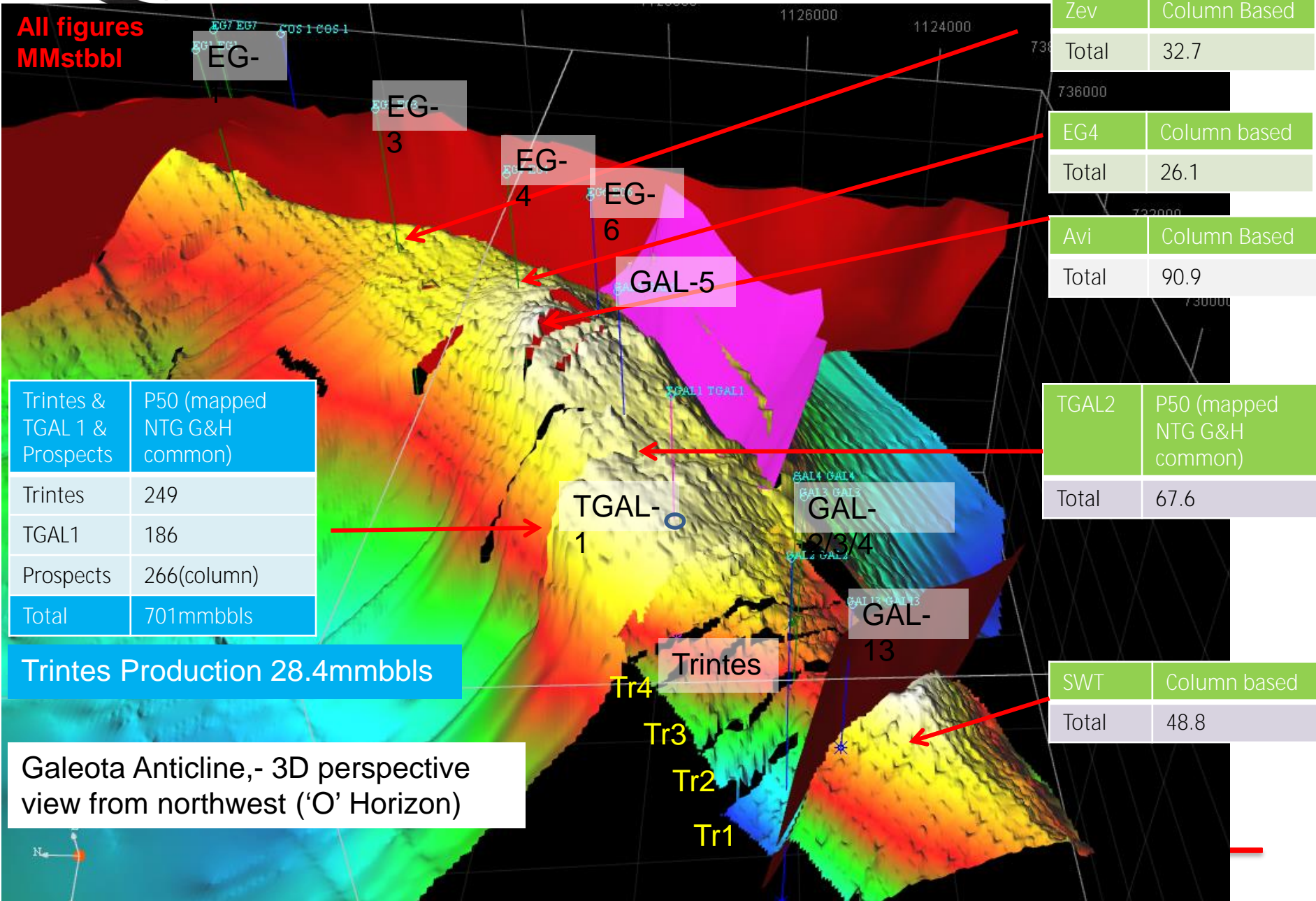
Initial 20 well infill programme for phase 1

EXCITING BLOCK WITH c.30 MMBBL NET 2P + 2C RESOURCES TO BACKFILL HUB, LOCATED IN SHALLOW WATER AND WITH SIGNIFICANT INFRASTRUCTURE

*Based on management estimates

701 MMSTBBL TOTAL STOOIP FOR EAST COAST GALEOTA ANTICLINE

All figures
MMstbbl



Trintes & TGAL 1 & Prospects	P50 (mapped NTG G&H common)
Trintes	249
TGAL1	186
Prospects	266(column)
Total	701mmbbls

Trintes Production 28.4mmbbls

Galeota Anticline,- 3D perspective view from northwest ('O' Horizon)

Zev	Column Based
Total	32.7

EG4	Column based
Total	26.1

Avi	Column Based
Total	90.9

TGAL2	P50 (mapped NTG G&H common)
Total	67.6

SWT	Column based
Total	48.8

Tr4 Trintes

Tr3
Tr2
Tr1

TGAL-1

GAL-2/3/4

GAL-13

GAL-5

EG-4

EG-6

EG-3

EG-7









TRINITY

APPENDIX: CORPORATE GOVERNANCE





Name	Nationality	Experience
Bruce Dingwall, CBE <i>Executive Chairman</i>	 	<ul style="list-style-type: none">• Founded Trinity in 2005• Geologist – 30+ years experience with Exxon, Lasmo and Venture Production (founder and CEO), sold to Centrica for £1.3 billion
Jonathan Murphy <i>Non-Executive Director</i>		<ul style="list-style-type: none">• Former COO Venture Production, grew production from zero to 45,000 bopd and sold to Centrica for £1.3 billion• Geologist with 30+ years experience, largely with Lasmo & Venture
Jeremy Bridglalsingh <i>Chief Financial Officer</i>		<ul style="list-style-type: none">• Joined Trinity in 2012. Chartered Management Accountant for 9+ years with previous financial services experience gained in the United Kingdom
David Segel <i>Non-Executive Director</i>		<ul style="list-style-type: none">• Joined the Board in January 2017 and has been a shareholder in Trinity for over 12 years. Founding Partner of the Mako Group, a London based financial Services business.
Angus Winther <i>Non-Executive Director</i>		<ul style="list-style-type: none">• Joined the Board in January 2017. Co-founder of Lexicon Partners, a London based investment banking advisory firm, in 2000 which was acquired by Evercore in 2011. Senior Advisor at Evercore until October 2016.



ORGANISATION - MANAGEMENT

TRINITY

Experience

Nirmala Maharaj
Country Manager



- Joined Trinity as the Legal Manager from 2012, served as Legal and Corporate Services Manager from 2014 and Country Manager since October 2015. Attorney at Law by background for the last 18+ years.

Jeremy Bridglalsingh
Chief Financial Officer



- Joined Trinity in 2012. Chartered Management Accountant for 9+ years with previous financial services experience gained in the United Kingdom

Rajesh Rajpaulsingh
Chief Operations Officer



- Joined Trinity in 2011. Previously worked at Petrotrin and BPTT in various capacities. Petroleum Engineer by background for 15+ years.

Denesh Ramnarace
Commercial/Supply Chain Manager



- Joined Trinity in 2013. Previously worked at Primera Oil as a Petroleum Engineer and Joint Ventures Manager and then at Parex Resources as the Operations Manager. Petroleum Engineer for 15+ years.

Graham Stuart
Head, Production/Technical Adviser



- Joined Trinity in 2010. Previously worked as a Field Engineer at Schlumberger for 19 years and then at Venture Production as Well performance Manager for 7 years. Petroleum Engineer for 34+ years.

Tracy Mackenzie
Head, Corporate Development



- Joined Trinity in 2014. Previously worked in Investment Banking at Brewin Dolphin and various other UK financial institutions as a Director level Oil & Gas analyst for 12+ years.

Tim Daley
Consultant, Geophysicist



- Over 30 years experience with operators interpreting seismic and integrating with diverse data types across the exploration and production realms. Worked for Esso, Lasmo, ENI and BG.

